

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe of Indians

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'G'

9. WELL NO.

216

10. FIELD AND POOL, OR WILDCAT

Many Rocks, Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1-31N-17W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR

999 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

1980' FNL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DRT, etc.)

5310' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 1303', PBD 1290'

Perfs: 1231-1241'

2/17/83 MIRU. Set BP @ 1215' capped w/ 2 sx cmt ($\pm 100'$). Had fill to 1234'. Pulled 4 jts tbgs. Filled csg w/ 9.5# mud (6.5 bbls) to top of cmt. Shot csg @ 370', couldn't brk circ, press up to 800+ psi. Came up to middle of csg 1k @ 238'. Shot csg off, couldn't pull csg. Press up, brk circ, started cmt & circ to sfc 53 sx cmt.

WELL P&A'd

18. I hereby certify that the foregoing is true and correct

SIGNED

Sherwin Artus

TITLE Vice President

DATE May 5, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AS AMENDED

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

e Instructions on Reverse Side

NMOCC

FEB 05 1985

M. MILLENBACH
AREA MANAGER