Form 9-331 b (April 1952)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Indian Agency	_			
	-			
Allottee	-			
Lease No. 14-80-603-803				
Charles Was BEADER				

	X	SUBSEQUENT REPORT OF WATER SH	UT OFF	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF SHOOTING		
NOTICE OF INTENTION TO TEST Y		SUBSEQUENT REPORT OF ALTERING		
NOTICE OF INTENTION TO REDRI				
NOTICE OF INTENTION TO SHOOT				
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.		
(INDI	CATE ABOVE BY CHECK MARK NATI	ure of report, notice, or other da	TA) FEB 1 8 1959	
Bavajo Tribe of Ind	lens "P"	February	€	
Vell No5is	•	S line and 1960 ft. from		
	(Twp.) (B:		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Chimey Rock	Son Aun	Provide Contract Cont	Marrico	
(Field)	(County or Su			
.			State or Territory)	
he elevation of the derri	ck floor above sea level	is laksr ft.	OIL CON. CC	
	DEE: 4		DIST. 3	
		OF WORK		
itate names of and expected depth	s to objective sands; show sizes, w ing points, and all other	eights, and lengths of proposed casing important proposed work)	; indicate mudding jobe, coment	
CASTIE FROMM	COMENT PRODUM		Carrie Modern	
CASTOR PROGRAM	CEMENT PRODUM		CERTIFICATION OF THE PERSON OF	
CASIDIC PROCESIN	CINCULATE TO SUR		Rose Patrickan	
CASING PROGRAM	Circulate to sur Sufficient volum	face o to cament at		
CASING PROGRAM	Circulate to sur			
CASING PROGRAM	Circulate to sur Sufficient volum least 500' above	yey mone.	None	
CASING PROGRAM	Circulate to sur Sufficient volum least 500' above		None	
CASING PROGRAM	Circulate to sur Sufficient volum least 890' above	pay mone. with 80,000 gal. oil	None	
CASING PROGRAM State VI. Depth 7 E3 ST 4" 144 1300' Completion Method:	Circulate to sur Sufficient volum least 890' above Sand oil fracture of camenting to be	yey mone. with 20,000 gal. oil used.	None	
CASING PROGRAM State VI: Destrict A" 144 1300' Completion Nethod: Halliburton method	Circulate to sur Sufficient volum least 890' above Sand oil fracture of camenting to be	yey mone. with 20,000 gal. oil used.	None	
CASING PROGRAM SHAME VI: Destrict A" 144 1300' Completion Nothed: Relliburton method:	Circulate to sur Sufficient volum least 890' above Sand oil fracture of camenting to be	yey mone. with 20,000 gal. oil used.	None	
CASING PROGRAM State VI: Destrict A" 144 1300' Completion Nethod: Halliburton method	Circulate to sur Sufficient volum least 890' above Sand oil fracture of camenting to be	yey mone. with 20,000 gal. oil used.	None	
CASING PROGRAM SHAME VI: Destrict A" 144 1300' Completion Nothed: Relliburton method:	Circulate to sur Sufficient volum least 890' above Sand oil fracture of camenting to be	yey mone. with 20,000 gal. oil used.	None	
CASING PROGRAM Size VI: Descio 7" Ellipsi Silvania 4" 14# 1300' Completion Method: Ralliburton method: Programed total desti	Circulate to sur Sufficient volum least 690' above Sand oil fracture h 1390' to test the	yey mone. with 20,000 gal. oil used.	None and 30,000# sand.	
CASING PROSPAN Star VI. Depth 7	Circulate to sur Sufficient volum least 500' above Sand oil fracture of camenting to be h 1390' to test the	yay mome. with 20,600 gal. oil umed. Gallup.	None and 30,000# sand.	
CASING PROGRAM State VI. Desting 4" 144 1300' Completion Method: Halliburton method: Programed total depti	Circulate to sur Sufficient volum least 690' above Sand oil fracture h 1390' to test the	yay mome. with 20,600 gal. oil umed. Gallup.	None and 30,000# sand.	
Cashe Fromas 4" 14 1300' Completion Method: Ralliburton method Proposed total dept	Circulate to sur Sufficient volum least 500' above Sand oil fracture of camenting to be h 1390' to test the	yay mome. with 20,600 gal. oil umed. Gallup.	None and 30,000# sand.	
Castled Program The Line of the Line of which the Line of the Lin	Circulate to sur Sufficient volum least 500' above Sand oil fracture of camenting to be h 1390' to test the	yay mome. with 20,600 gal. oil umed. Gallup.	None and 30,000# sand.	
CASING PROGRAM The Completion Northod: Completion Northod: Frograms total dept. I understand that this plan of w. Company	Circulate to sur Sufficient volum least 500' above Sand oil fracture of camenting to be h 1390' to test the	yay mome. with 20,600 gal. oil umed. Gallup.	None and 30,000# sand.	
Castled Program The Completion Herthod: Completion Herthod: Falliburton method: Frogramed total depti	Circulate to sur Sufficient volum least 500' above Sand oil fracture of camenting to be h 1390' to test the	yay mome. with 20,600 gal. oil umed. Gallup.	None and 30,000# sand.	

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Celtion A.	G	ate February 17.1959
Well No. 5 Init Letter "O" Section 4 In item 1980 Feet From East Line, Tourity SanJuan G. L. Elevation There of Producing Formation Gallup San I. Is the Operator the only owner* in the dedit Yes No T. If the answer to question one is "no," have consolidated by communitization agreement of "yes," Type of Consolidation T. If the answer to question two is "no," list celow:	Dedicated Pool Cated acreage out the interests of or otherwise? Yes	Acreage 40 Acres Chimney Rock lined on the plat below? all the owners been No
<u>Cwner</u>	Land Descr	iction VED 1 8 1959 LOGIUM NEW N
Section B	1.ER 1 0 1959 1. CC:1. COM.	HUMBLE OIL & REFG. CO
		(Cperator) (Representative) Assistant Division Supt Box 1600 Midland, Texus Address
5	/980'	This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Feb. 17, 1959 Registered Professional Engineer and/or Land Surveyor.
O 530 660 990 1320 1650 1980 2310 2640 Z000 1500	1000 500 O	dertificate No. 1382

LEASE NO. 234871 W-A - 2580