

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

Oct. 24, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Ref'g. Co., Navajo Tribe "FM" (Company or Operator), Well No. 2, in SW NW 1/4 1/4,
(Lease)

E (Unit Letter), Sec. 4, T. 31N, R. 17W, NMPM, Undesignated-Gallup (Chimney Rock) Pool

San Juan

County. Date Spudded 9-10-58 Date Drilling Completed 10-3-58
Elevation 5305' DF Total Depth 1152' PBD -

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1118' Name of Prod. Form. Undesignated-Gallup (Chimney Rock)

PRODUCING INTERVAL -

Perforations -

Open Hole 1118' to 1152' TD Depth Casing Shoe 1118' Depth Tubing 1102'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, _____ bbls water in 24 hrs, _____ min. Size _____ Choke

Pumping 15-24" SPM, Trace BSAW; Corr. Gr. 36.1; GOR 182; 7MCF/bbl.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sax

7-5/8"	43'	5
4-1/2"	1118'	140
2"	1102'	-

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,160 gal. 15% Crude & 25,000# sand

Casing Tubing Date first new Press. _____ oil run to tanks 10-20-58

Oil Transporter HOAR Co. Crude Oil Dept. to El Paso Nat. Gas Products Co.

Gas Transporter -

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 24 1958, 19

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

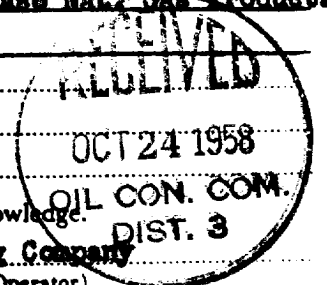
By: Russell M. Lilly
(Signature)

Title Agent

Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 1268, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>8</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>5</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter	<u>1</u>	
File	<u>1</u>	✓