

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2034	
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FWL of Section 4		8. FARM OR LEASE NAME Navajo Tribe of Indians "F"	
14. PERMIT NO.		9. WELL NO. 1C2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5305' DF		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4-31N-17W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

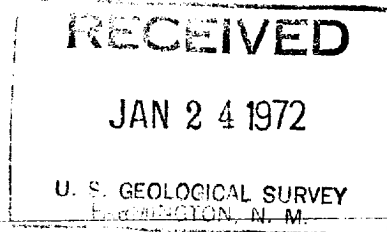
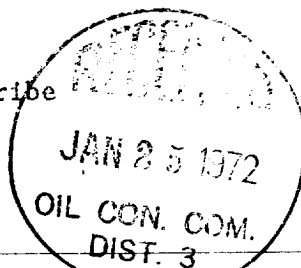
WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-71 - Treated well with polymulsion as follows:
4,000 gallons polymulsion w/20#/1000 gallons each silica flour and Adomite Aqua,
1,000 gallons polymulsion w/3#/gal 20-40 sand; 2,000 gallons polymulsion spacer;
4,600 gallons polymulsion w/4#/gal 10-20 sand. Displaced with 5½ bbls polymulsion.
AIR 10 BPM. Max press 3000#, min press 2300#. Avg inj press 2750#. ISIP 1100#,
Final SIP 900# in 15 min. Job complete 2:43 PM. 10-30-71 recovered 30 BO, 1510 BW
in 24 hrs. 10-31-71 to 12-6-71 Testing. 12-7-71 - Treated formation to shut off
water with Dowell Zonelock 155 (2,000 gals.). Rate of injection 1.5 BPM. Avg pump
pressure 600#, final pump pressure 650#. 15 min SIP 650#. Job complete 12:51 PM
12-7-71. Shut well in. 12-8-71 TP zero. No h₂ flow back of any kind thru tubing.
12-9-71 - Pulled tbg and packer, ran tubing, rods and pump, put well on pump.
12-10-71 - Recovered 5 BO, 35 BWP. 12-11-71 to 1-5-72 testing. 1-6-72 -
Recovered 2 BO, 295 BWP. (Job failure). Production prior to workover
20 BO, 28 BWP.

cc: 2 - NM O&G Commission
1 - Minerals Supervisor - Navajo Tribe
1 - Midland



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE 1-19-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: