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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8-5-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

DECKER "A"

Well No. 2

in NE

1/4

SW

1/4

(Company or Operator)

(Lease)

C

Sec. 3

T. 31N

R. 15W

NMPM,

Raisin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 7-12-64

Date Drilling Completed 8-5-64

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6104 Ground

Total Depth 7325'

PBTD 7293'

Top Oil/Gas Pay 7061

Name of Prod. Form.

PRODUCING INTERVAL -

Perforations 2 1/2" 7061-67; 7071-77; 7148-90; 7153-66; 7178-80; 7291-35

Open Hole

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 1968 MCF/Day; Hours flowed 3 Choke Size 3/4"

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fract w/50,000 gal 200 w/10/1000 HCl - 64/1000 HCl - 8; 10,000

Casing Press. 20-40 oil run to tanks

Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Shell Pipeline

Gas Transporter Southern Union Gathering Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 24 AUG 25 1964, 19 64

Astec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

ORIGINAL SIGNED BY JOE G. SALMON Joe G. Salmon  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer #570, Farmington, New Mexico

RECEIVED

AUG 25 1964

OIL CON. COM.  
DIST. 3