

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

		X					

AREA 640 ACRES  
LOCATE WELL CORRECTLYAstec Oil & Gas Company  
(Company or Operator)

DECKER "A"

(Lease)

Well No. 2, in NE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 3, T. 31N, R. 12W, NMPM.San Juan

Pool,

San Juan

County.

Well is 850 feet from North line and 1610 feet from West lineof Section 3. If State Land the Oil and Gas Lease No. is Free LandDrilling Commenced 7-12, 64 Drilling was Completed 8-5, 1964Name of Drilling Contractor MoranAddress Hydro Plant Road, Farmington, New MexicoElevation above sea level at Top of Tubing Head                      The information given is to be kept confidential until                     , 19        

## OIL SANDS OR ZONES

No. 1, from 7061 to 7067 No. 4, from 7153 to 7166No. 2, from 7071 to 7077 No. 5, from 7178 to 7180No. 3, from 7148 to 7150 No. 6, from 7231 to 7235

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from                      to                      feet.No. 2, from                      to                      feet.No. 3, from                      to                      feet.No. 4, from                      to                      feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 1/2	New	9 lbs.				
4-1/2"	9.5 1/2 @ 10.5 1/2	New	227 lbs.				

## MUDDING AND CEMENTING RECORD

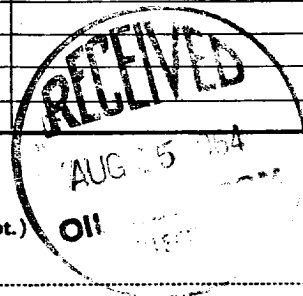
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8"	4-1/2"	7325	600			

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fract with 80,800 gal. H<sub>2</sub>O w/10/1000 W.C.-2 6#/1000 FR-8; 40,000# 20-40 sand

2500# 10-20 sand; ISIP 2100#; ASP 2637; Maximum pressure 2950#; Flushed with 7200 gal. ISIP 1400#; 5 minute 950#

Result of Production Stimulation                     Depth Cleaned Out 7293

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 7385 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity. \_\_\_\_\_

GAS WELL: The production during the first 24 hours was 4268 M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in 6 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	303		Surface				LOG TOPS:
303	1700		Sd & Sh				
1700	3375		Sd & Sh				Pictured Cliffs 2496
3375	3662		Shale				Cliff House 4103
3662	4935		Sand & Shale				Point Lookout 4853
4935	4964		Shale				Gallup 6842
4964	5370		Sand & Shale				Greenhorn 6937
5370	5462		Shale				Graneros 7006
5462	5694		Sand & Shale				Dakota 7143
5694	5796		Shale				
5796	6086		Sand & Shale				
6086	6994		Shale				
6994	7890		Sand & Shale				
7890	7385		Sand				
ED 7385							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Antec Oil & Gas Company Address Drews #570, Farmington, New Mexico (Date) August 24, 1964  
Name Joe C. Salmon Position or Title District Superintendent  
ORIGINAL SIGNED BY JOE C. SALMON