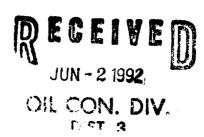
State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Sundry Notices and Reports on	Wells
	API NO. (assigned by OCD)
1. Type of Well GAS	5.Type of Lease Fee
2. Name of Operator Meridian Oil Inc.	6.State Oil & Gas Lease #
3. Address of Operator	7.Lease Name/Unit Name
PO Box 4289, Farmington, NM 87499 4. Well Location 860'FNL, 1610'FWL Sec. 3,T-31-N,R-12-W NMPM San Juan County	Decker A 8.Well No. 2
in the state of th	<pre>9.Pool Name or Wildcat Basin Dakota</pre>
10.Elevations 6108 'GR	
X Notice of Intent X Abandonment Recompletion	New Construction
Casing Repair	<pre> Non-Routine Fracturing X Water Shut Off Conversion to Injection</pre>
12.Describe proposed or completed operations:	
It is intended to attempt a water shut off on th wellbore. If this fails, the well will be plugg attached procedure and wellbore diagram.	
	JUN-2 1992 FIL CON. DIV.
	DIST. 3
SIGNATURE Segges Drawfield (MP) Regulatory	Affairs 6-2-92 Date
(This space for State use)	=======================================
APPROVED BY Original Signed by CHARLES GHOLSON TITLE	DATE 6 2-92

DECKER A #2 DK UNIT C SECTION 3 T31N R12W San Juan County, New Mexico P & A Procedure

As per Charles Gholson - 6-1-92

- Install & test rig anchors. MI blow tank. MOL and RUSU. Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.
- 2. Drop 2-3/8" standing valve to seat in SN @ about 7027'. Test tbg to 2000#. TOH w/2-3/8" tbg & pkr.
- 3. Run guage ring to 7200'. Set 4-1/2" cmt ret @ 7200' on wireline. Run 4-1/2" pkr on tested 2-3/8" tbg & set @ 7000'. Rabbit into hole.
- 4. Pressure test backside to 1500 psi. Swab Dakota perfs for 2 days.
- 5a. If Dakota gives indications of gas production, continue swabbing until well unloads. If a csg leak was discovered in step #4, TOH w/pkr & tbg, set ret. BP below leak & top w/sand, sq csg leak w/cmt as required, drill out, pressure test, retrieve BP, & land 2-3/8" tbg @ 7100'. Equip well & resume production.
- 5b. If Dakota gives no indications of gas production, continue w/ the following P&A operations.
- 6. Sting into cmt ret @ 7200', est rate & sq w/10 sx cmt (100% excess). TOH. Run 4-1/2" cmt ret on 2-3/8" tbg & set @ 7093' (50' above top of Dakota). Establish rate & sq Dakota perfs w/16 sx cmt. This will fill perfs & csg w/100% excess. Sting out of retainer & spot 4 sx cmt on top retainer.
- 7. TIH w/tbg open ended to 6292' (50' below top of Gallup) & spot 16 sx cmt. This will fill csg from 6292' to 6192' (50' above top of Gallup) w/50% excess cmt.
- /8. Pull up to 4153' (50' below top Mesaverde) & spot 16 sx cmt. This will fill csg from 4153' to 4053' (50' above top Mesaverde).
 - 9. Pull up to 2546' (50' below top Pictured Cliffs) & spot 44 sx cmt. This will fill csg from 2546' to 1994' (50' above top Fruitland).
 - 10. Pull up to 800' (207' below top Kirtland) & perf 2 sq holes through tbg. Close pipe rams, open bradenhead valve, est. rate & pump 95 sx cmt. This will fill behind csg from 800' to 473' (50' above top 0jo Alamo) w/50% excess cmt. If circ is established out bradenhead valve, circ cmt out bradenhead (about 154 sx).
 - 11. If cmt has not circ out bradenhead valve, PU to 330', perf 2 sq holes @ 343' (50' below surface csg shoe). Establish rate w/pipe rams closed &



DECKER A #2 DK - REPAIR PROCEDURE

circ cmt out bradenhead valve (about 66 sx). Close bradenhead valve, open pipe rams, & circ cmt out csg (about 26 sx cmt). TOH. If cmt has already circ out bradenhead valve, TIH w/tbg to 343' & circ 26 sx cmt inside csg. TOH.

- 12. Cut off wellhead below surface casing flange and install dry hole marker to State specs.
- 13. Restore location to State specs.

Approve:	:			
	J.	Α.	Howieson	

PMP

