District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District HI

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazo:	s Rd., Aztec,	NM 87410			0 South a Fe, N						_	5 Copie	
District IV 2040 South Pac	haca Santa I	o NN 87505		oun	u k 0, 1	07.	303				AME	ENDED REPORT	
I.	•	•	FOR A	LLOWABI	LE AN	D AU'	THORE	ZATI	ON TO TR	ANSP	ORT		
<sup>1</sup> Operator name and Address									OGRID Number				
GREYSTONE ENERGY, INC 1801 BROADWAY, SUITE 630									Reason for Filing Code				
DENVER, CO. 80202									CH CH				
'API Number						Pool Nam	/	2			• p	Cool Code	
30-045- 11 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Dianco Mi				<u>verct</u>	<u> </u>			Well Number		
rı	roperty Code					operty Na S COM (					1	eii Number	
II. 10 S	Surface	Location											
Ul or lot no.			Range	Lot.Idn	Feet from			th Line			est line	County	
$A \mid \lambda$		31N	[13W]		990		$\mathcal{N}$		990	E		27	
11	Bottom I	Iole Locat	tion										
UL or lot no. Section		Township	Range Lot Idn		Fect fron	the	North/South line		Feet from the East/West		est line	County	
12 Lso Code	12 Lso Code 13 Producin		e '' Gas	14 Gas Connection Date		e 15 C-129 Perm		1	C-129 Effective Date '' C-		" C-1	29 Expiration Date	
L <del>}</del>						<del></del>							
III. Oil and Gas Transpo:			rters "Transporter Name				D	21 O/G	22 POD ULSTR Location				
OGRID		and Address Pass Natural 693							and Description				
00705		Mass	Natu	val 6995	6	F158	(36)	9					
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009018	) B	ant Re	ofining do. 2			935810 0			DEVELORING IN				
(70   0) (	)					0 1/3/3/10			Harrie Again a Line				
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	200000				(a) 1 3686. MV.								
						Constitution Control			OUL GUELL CALVO				
									-	والعالق	<b>3</b> )		
IV. Prodi	uced Wa	ter			PO300000			**********	- <u> </u>				
	POD				?	' POD UI	STR Locati	on and D	escription				
V. Well	Complet	ion Data											
25 Spud Date		26 Ready Date			17 TD	28 ]		D	2º Perfora	ntions	ns MDHC, DC,M		
31 Hole Size			32 Casing & 7		Tubing Size		33 Depth Set				34 Sacks	34 Sacks Cement	
	Hote Bize		Chang & Tubing Size					ocpiii be			Backs	Cement	
<del></del>													
	,-							···					
VI. Well	Test Da	ta								· · · · · · · · · · · · · · · · · · ·			
VI. Well Test Data  31 Date New Oil  32 Gas Delivery Date  33 Test Date						31 Test Length			39 Thg. Pressure 4 Csg. Pressure				
Al co. 1									<u> </u>				
<sup>41</sup> Choke Size		<sup>4</sup> Oil		, "W	43 Water		44 Gas		" AOF		4 Test Method		
				Division have been			<del></del>						
with and that the knowledge and		given above is (	true and con	iplete to the best	of my		OI	L CO	NSERVAT	ION D	IVISI	ION	
Signature:	1000	Lot.				Approve	ed by:						
Printed name:	TOM PARK	ER			·	Title:		) [ / ] \ /	27.8 1000 0103	ሮ ነገር ነ ለስእግሮ	un		
Title: PRESID				Approval Date:									
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" If this is a c	hange of ope	rator fill in the	į.	nber and name o	of the previ	ous operat		M. DI	UTCHER		PRES	SIDENT	
	Frevious (	Operator Signati	<u> </u>			Print	ed Name			Tic		Date	
		/	<del></del>				ND GAS, IN		9				
				New M	exico Oil	conserv	ation Divis	ion					