

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FNL, 990'FEL Sec.1, T-31-N, R-13-W, NMPM

5. Lease Number
NM-10183

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hancock Com #1

9. API Well No.
30-045-

10. Field and Pool
Blanco Mesa Verde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

While performing the casing repair operations on this well, it was determined to plug & abandon this well due to bad casing. Attached is a procedure and wellbore diagram for the plug and abandonment of this well. Verbal approval to do this work was received from the Bureau of Land Management.

RECEIVED
DEC 17 1992
OIL CON. DIV.
DIST. 3

ATTACHED FOR
DEPARTMENT OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 12/7/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

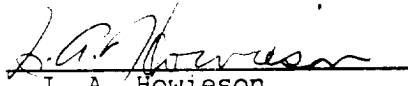
Date 1992

AREA MANAGER

HANCOCK COM #1 MV
UNIT A SECTION 1 T31N R13W
San Juan County, New Mexico
P & A Procedure

Contact Farmington BLM office before initiating plugging operations.

1. TIH w/2-7/8" tbg open ended to BP @ 4189' & spot 75 sx Cl "B" cmt from 4189' to 3750' (50% excess cmt). PU reverse out.
2. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 9# gal weight, & 50 qs vis or greater. TOH.
3. TIH w/5-1/2" cmt ret & set @ 2400'. Establish circ through csg leaks & out bradenhead valve w/water & circ Cl "B" cmt out bradenhead valve (about 400 sx).
4. PU to 2227' (50' below top Pictured Cliffs) & spot 65 sx Cl "B" cmt from 2227' to 1840' (50' above top Fruitland). (50% excess cmt).
5. PU to 267' & circ Cl "B" cmt out 5-1/2" csg (about 30 sx). This will fill csg from 50' below surface csg shoe to surface.
6. Cut off wellhead below surface csg flange and install dry hole marker to BLM specs.
7. Restore location to BLM specs.

Approve: 

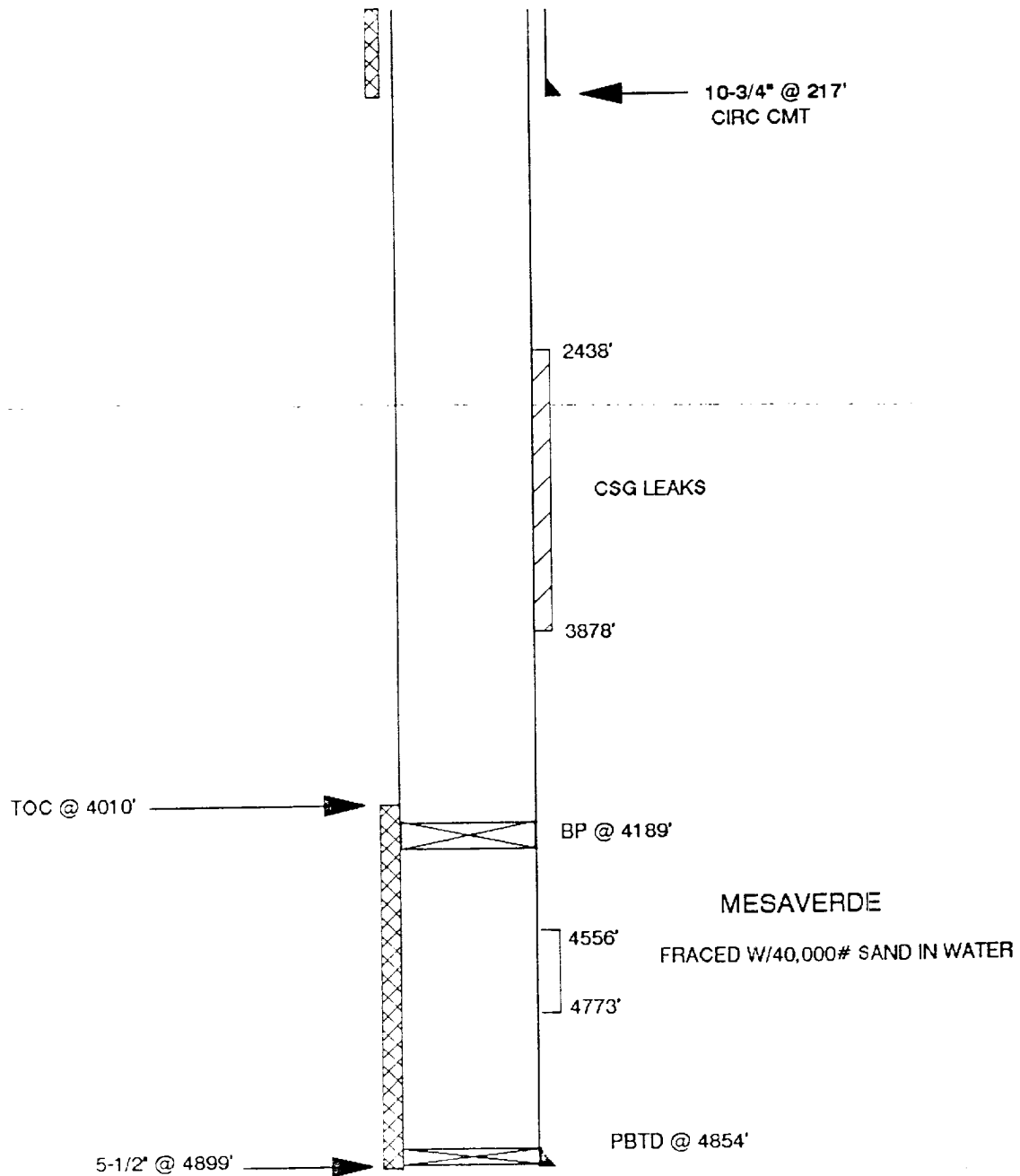
J. A. Howieson

PMP

HANCOCK COM #1 MV

UNIT A SECTION 1 T31N R13W
SAN JUAN COUNTY, NEW MEXICO

PRESENT



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Hancock Cen

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.