## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57

## REQUEST FOR (OFF) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Denver,Color (Place)		_	(Date)
		-	NG AN ALLOWABLE FO			nNE	1/4NE 1/4.
(Co	mpany or Op	erator)	(Lease	)			
		3	T 31N R 13V	NMPM.,B	lanco Mesa	Verde	Pool
um Le n Ivon			County. Date Spudded	10/12/59	Data Dullian	Completed	10/31/59
			County. Date Spudded	Total De	oth 4830	PRTD	4796
Pleas	e indicate	location:	Elevation 5182 K F 4388 Top Oil/Gas Pay	None of	Prod Son	Maca Varde	
D	; B	A		Name of	FIOO. POINI.	LASDS ACTOR	•
			PRODUCING INTERVAL -				
	19 0	X	Perforations 4388-	1664 Depth		Depth	<del></del>
E	F G	H	Open Hole	Casing S	hoe 4829	Depth Tubing_	4392
			OIL WELL TEST -				
L	K J	I					Choke
l			Natural Prod. Test: 0		<del></del>	<del></del>	
<del>,,   -</del>	<del>,   _</del>	<del> </del>	Test After Acid or Fractu	u <b>re Treatment</b> (after m	ecovery of vol	lume of oil eq	ual to volume of Choke
M	N O	P	load oil used):	bbls,oil,h	bls water in _	hrs,	min. Size
	ļ		GAS WELL TEST -				
			. Natural Prod. Test:	0		Ch all a	Cina
Size 10+3/4	208	Sax 200	Test After Acid or Fracto	<del></del>			
		4.00	Acid or Fracture Treatmen	nt (Give amounts of ma	terials used,	such as acid,	water, oil, and
4-1/2	4829	430	sand): 130.000 gal				TEO.
			Casing Press. 1102 Tubing Press.	1303 Date first ne	w	ZFIFT	<del></del>
				oil run to ta	nks -	# T 7 L L L L L	VEIN
		1				1 HPDE	VID.
		1	Oil Transporter			HEDE!	100
			Oil Transporter  Gas Transporter  EL P	•		DEC 7	<u> </u>
marks:	Not	yet conn	į.	- ASO NATURAL GAS	. CO.	<del></del>	
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			Gas Transporter EL P. ected to pipeline.	ASO NATURAL GAS	. co.	0	
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Transporter
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