

**Santa Fe, New Mexico**

6 - MEMPHIS  
2 - C.C. Baggett  
1 - W.D. Johnston  
1 - FILE

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**POSITIVE PERSONAL FILES CONTAIN:**

UNIT NO. 21

.....  
(Company or Operator)

(L200)

Well No. 10-32, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 32, T. 31N, R. 7W, NMPM.  
BLAND Pool, BLAND County.

Well is 1020 feet from South line and 1700 feet from West line  
of Section 30. If State Land the Oil and Gas Lease No. is \_\_\_\_\_


Drilling Commenced.....**9:00 P.M. 9-21**....., 19**55**..... Drilling was Completed.....**6:00 P.M. 10-21**....., 19**55**.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level of top of casing 19..... The information given is to be kept confidential until .....

### OIL SANDS OR ZONES

No. 1, from ~~706~~ to ~~706~~ No. 4, from ..... to .....  
No. 2, from ~~706~~ to ~~706~~ No. 5, from ..... to .....  
No. 3, from ..... to ..... No. 6, from ..... to 

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	25.75	NEW	\$257.75	RAINER			RAINER
7-9/16	25.42 1/2	NEW	\$254.25	RAINER			RAINER
9 1/2	19.7 1/2	NEW	\$197.50	RAINER			RAINER
8-3/8	5.70	NEW	\$57.00	RAINER			RAINER

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
25	10-3/4	300.00	100 SB REG.	WELLINGTON		
7-7/8	7-7/8	100	100 SB 64 GAL	1/2 8"		
	5-1/2	100	100 SB 64 GAL			
	5-3/8	100.00				

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drill Stem Starts from 3192-3193, Seal open 2 hours. Shut in 30 minutes Strong Blow air immediately. Gas to surface, 1 minutes, gauged 1473 MW in 2 1/2 minutes. 1442 MW 1 hour 1403 MW in 2 1/2 hours. 1374 MW in 2 hours. Recovered no fluid MW 1773, 177 MW 177 177 MW 1773, 177 1773

**Result of Production Stimulation.....**

## Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2200 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs. 8127 1045 -- 8127 1105  
Length of Time Shut in 8.1. 9 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates			T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres			T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn			T.		
T. Miss			T.		

FORMATION RECORD

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No.	Copies	Received	Formation
DISTRIBUTION			
			NO. FURNISHED
Operator			
Santa Fe			
Proration Office			
State Land Office			
U. S. G. S.			
Transporter			
File			

From	To	Thickness in Feet	Formation
0	2206	2206	Surface
2206	2402	196	Sand - Ojo Alamo
2402	3026	624	Shale with some sand - Kirtland
3026	3430	404	Interbedded sand, shale & coal - Fruitland
3430	3507	77	Sand - Pictured Cliffs
3507	4420	913	Shale - Lewis
4420	5210	790	Sand - Cliff House
5210	5750	540	Interbedded sand, shale & coal - Manzano
5750	5922	172	Sand - Point Lookout
5922			Total Depth

Total depth 5922'. Perforated from 5210' - 5922'. Sand zone w/ 45,000 gallons water and 36,000' sand. Breakdown 1250'. Pump 1500', fluid 1200', vent to vacuum. Average injection rate 12.7 b.p.h. Set bridge plug 5210' and perforated 5210-5922'. Zone w/ 47,000 gallons water and 60,000' sand. Initial pressure 1200'. Average treatment 2000'. Fluid 2000', vent to vacuum. Average injection rate 12.7 b.p.h. Set bridge plug at 5740' and perforated 5406-5922'. Zone w/ 47,000 gallons water and 60,000' sand. Initial pressure 2000'. Average treatment 2000'. Maximum fluid 2000'. Average injection rate 12.7 b.p.h. Closed to total depth. Run 5075-57' of 8" tubing set at 5210'. Released rig 5:00 P.M. October 21st, 1935.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....  
Name..... Original signed by T. A. Dugan..... Position or Title.....  
Farmington, N.M.  
(Date)