NO. OF FORITS MECESVED			
orstenution	214		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PROBATION OFFICE			
Operator			-

OBTERNATION SANTAFE /	REQUEST F	DISTRIVATION COMMISSION FOR ALLOWABLE AND	Flum C+104 Superscales Old C+104 and C+110 Effective 1+4+65	
LAND OFFICE TRANSPORTER OIL GAS /	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS	
OPERATOR /				
Northwest Pipeline	: Corporation			
Address 501 Airport Drive	, Farmington, New Mexico	87401		
Reason(s) for filing (theck proper box)	Change in Transporter of:	Other (Frease explain)		
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden	行し		
	l Paso Natural Gas Compan	ny, PO Box 990, Farmingto	n, New Mexico 87401	
. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Leane No.	
Sen Juan 32-7 Unit	Well No. Pool Name, Including Fo		± 502 0	
Location	Feet From The South Line	e and <u>1750</u> Feet From T	TheWest	
	vnship 32N Range	7W , _{NMPM} , San Jus	an County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	end copy of this form is to be sent)	
Name of Authorized Transporter of Cil	e Corporation	501 Airport Drive, Farmington, New Mexico 87401		
Name of Authorized Transporter of Car Northwest Pipelin	singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 32 32N 7W	Is gas actually connected? When		
If this production is commingled wi	th that from any other lease or pool,			
V. COMPLETION DATA Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
AND DEGREE E	OP ALLOWARIE (Test must be c	after recovery of total volume of load oil	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FOR WELL Date First New Cil Bun To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	OII-Bbis.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test		JAN 2 2 19		
GAS WELL	Length of Test	Bbls. Condensate American		
Actual Prod. Test-MCF/D		Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		A TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN		10000000	ATION COMMISSION 1974	
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	by A. R. Kendrick	
Commission have been complied with and that the indimension above is true and complete to the best of my knowledge and belief.		TITLE PETROLEUM ENGINEER DIST. NO. 3		
ORIGINAL SIGNED BY R	. L. MAHAFFEY	- 11	complience with RULE 1194. washing for a newly drilled or despended to the control of the deviation.	
(Signoture) (Title) (Date)		well, this form must be second	ordence with MULE 111.	
		All asctions of this form n	wells.	
		I II was the a proper of the third by the third the total and the third the transfer of the third the transfer of the transfer	II, III, and VI for changes of own in order, or other such change of condition ist be filed for each pool in multiply	
		completed wells.		