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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 25, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Nav. Tribe of I. "G", Well No. 215, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 2, T. 31N, R. 17W, NMPM., Unmanned Pool  
Unit Letter

San Juan

County. Date Spudded 6-16-63

Well Completed 6-23-63  
Date Drilling Completed 6-19-63

Please indicate location:

Elevation 5429' G. L. Total Depth 1350' FBTD 1330'

Top Oil/Gas Pay 1292' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1294-1306' w/2 holes/ft

Open Hole - Depth - Casing Shoe - Depth 1306'  
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 170 bbls. oil, 0 bbls water in 24 hrs, - min. Size open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7200 gals crude oil, 12000# 20-40 sand, 3000# 10-20 sand, &

Casing 24 gals Humble frac tubing Date first new Press. 205 Press. 205 oil run to tanks June 22, 1963

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None - Gas Vented

805' tol & 1940' tol  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	31'	15
4 1/2	1341'	100
2 3/8	1306'	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CON.  
Approved JUN 28 1963, 19 Humble Oil & Refining Company DIST. 8  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY  
(Signature)

Title District Production Superintendent  
Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado

RECEIVED

JUN 28 1963

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