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VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	OIL CONSERVATION COMMISSION APPROVED		
	Original Signed by Every U. Arnold		
Above is true and complete to the best of my knowledge and bests. TITLE SUPERVISOR DIST. #3	(- 		
This form is to be filed in compliance with RUL	1104.		
J. D. Hicks If this is a request for allowable for a newly dril while form must be accompanied by a tabulation	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the second realism.		
Engineering & Production Service, Inc. All sections of this form must be filled out completed wells.			

(Title)

12-31-72 (Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.