

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 11-22-40-204
Lease No. 23471
Co. Loc. No. 23471

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "7"

Farlington, New Mexico July 12, 1959

Well No. 27 is located 440 ft. from N line and 1900 ft. from E line of sec. 4
NE 1/4 of NE 1/4 Sec. 4 T-31-N R-17-N NMZN
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chimney Rock Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5317 ft. Gr.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud jobs, cementing points, and all other important proposed work)

Spudded 7-1/8" hole at 6:00 P.M., 6/12/59. Set 7-1/8" casing at 49' w/20 sacks reg. cement. Drilled w/air to 1115' & mudded up. Ran slug logs. 1115' to 1137' PEB. Set 3" ID casing at 1140' w/75 sacks 15 Gullit cement. Pumped plug down w/200 gals. MCA & oil. Ran Gamma Ray & Gellier logs. Perforated from 1130' to 1140' w/2 jet shots per foot. Sand/oil flow w/20,000 gals. low. crude and 30,000 sand. Ave. inj. rate 14.1 bbls./min. at 1130'. Moved in with a cement 95' of sand. Set 2" tubing at 1115'. Ran rods & pump & set pumping unit. On final 24 hour test on 12-30" SPH pumped 30 bbls. new P.D. over. Gr. 37.3. First new production to tanks 7/10/59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address Box 1268
Farlington, New Mexico

COPY ORIGINAL
SIGNED: R. M. LILLY
By Russell M. Lilly
District Superintendent



INVESTIGATION OF THE
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535
OFFICE OF THE DIRECTOR
FEDERAL BUREAU OF INVESTIGATION
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U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535

SETATE DETROIT

GEOTOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____
Title _____

Date _____

Location of _____ of _____ and _____ of _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
Lessor or Tract _____
Field _____
County _____ State _____
Address _____
Company _____

The summary on this page is for the condition of the well at above date

Commenced drilling _____ 19____
Finished drilling _____ 19____
_____ 19____

OIL OR GAS SANDS OR LOMES

(D) 10000000000

Drilled 2-5/8 hole at 6:00 P.M., 6/7/59. Set 7-5/8 casing at 49' w/20 sacks reg.
cement. Drilled w/crt to 115'. F added up. Run elec. logs. 1168' TD. 1157' MD.
Set 5" on casing at 1161' w/75 sacks 35 cwt's cement. Pumped plug down w/210 gals.
MCA & oil. Ran Gamma Ray & collar logs. Estimated from 1128' to 1140' w/2 jet spo
per foot. Sand/oil zone w/20,000 gals. lvs. crude and 30,000 sand. Ave. Int. rate
1103 BRIN./min. at 1200'. Moved in unit & stemmed well. Set 2" tubing at 1139'.
Ran rods & pump and set pumping unit. On first 24 hour test on 12-30" SKM pumped 30
BBL'S. now oil. Cost. CR. 39.3. First new production to tanks 7/10/59.

Casing	Size per foot	Threads per inch	Weight	Depth	Amount	Kind of stone	Out and pulled from	Purported From To	Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and under what circumstances, the date, size, position, and number of slots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or draining.									

HISTORY OF OIL OR GAS WELL

[illegible]

SLURRY MUDGING AND CEMENTING RECORD

Year	Number of cases	Number of deaths	Number of recoveries	Number of cases	Number of deaths	Number of recoveries
1950	10	0	10	10	0	10
1951	10	0	10	10	0	10
1952	10	0	10	10	0	10
1953	10	0	10	10	0	10
1954	10	0	10	10	0	10
1955	10	0	10	10	0	10
1956	10	0	10	10	0	10
1957	10	0	10	10	0	10
1958	10	0	10	10	0	10
1959	10	0	10	10	0	10
1960	10	0	10	10	0	10
1961	10	0	10	10	0	10
1962	10	0	10	10	0	10
1963	10	0	10	10	0	10
1964	10	0	10	10	0	10
1965	10	0	10	10	0	10
1966	10	0	10	10	0	10
1967	10	0	10	10	0	10
1968	10	0	10	10	0	10
1969	10	0	10	10	0	10
1970	10	0	10	10	0	10
1971	10	0	10	10	0	10
1972	10	0	10	10	0	10
1973	10	0	10	10	0	10
1974	10	0	10	10	0	10
1975	10	0	10	10	0	10
1976	10	0	10	10	0	10
1977	10	0	10	10	0	10
1978	10	0	10	10	0	10
1979	10	0	10	10	0	10
1980	10	0	10	10	0	10
1981	10	0	10	10	0	10
1982	10	0	10	10	0	10
1983	10	0	10	10	0	10
1984	10	0	10	10	0	10
1985	10	0	10	10	0	10
1986	10	0	10	10	0	10
1987	10	0	10	10	0	10
1988	10	0	10	10	0	10
1989	10	0	10	10	0	10
1990	10	0	10	10	0	10
1991	10	0	10	10	0	10
1992	10	0	10	10	0	10
1993	10	0	10	10	0	10
1994	10	0	10	10	0	10
1995	10	0	10	10	0	10
1996	10	0	10	10	0	10
1997	10	0	10	10	0	10
1998	10	0	10	10	0	10
1999	10	0	10	10	0	10
2000	10	0	10	10	0	10
2001	10	0	10	10	0	10
2002	10	0	10	10	0	10
2003	10	0	10	10	0	10
2004	10	0	10	10	0	10
2005	10	0	10	10	0	10
2006	10	0	10	10	0	10
2007	10	0	10	10	0	10
2008	10	0	10	10	0	10
2009	10	0	10	10	0	10
2010	10	0	10	10	0	10
2011	10	0	10	10	0	10
2012	10	0	10	10	0	10
2013	10	0	10	10</		

PLUGS AND ADAPTERS

Adapters - Material

Sizes

Pipe fittings - Material

Pipe fitting

SHOOTING RECORD

[illegible]

TOOLS USED

Cable tools were used from	to	feet to	feet and from	feet to
Heavy tools were used from	to	feet to	feet and from	feet to

DATE _____

It was well, on ft. per 24 hours			
emulsion; % water; and % sediment.			
The production for the first 24 hours was			
but to producing			

EMPLOYEES

Dr. J. H. ...	Dr. J. H. ...
Dr. J. H. ...	Dr. J. H. ...

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—
1. 1000' to 1000' 1000' to 1000' 1000' to 1000' 1000' to 1000'	1000'	1000'	1000'

FORMATION RECORD—Continued