

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Nov. 6, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Navajo Tribe of Well No. 1, in NW 1/4 NW 1/4,
(Company or Operator) (Lease) (Chimney)

D 4 31N 17W NMPM, Undesignated-Gallup Rock Pool

Unit Letter

San Juan

County San Juan Date Spudded 9-10-58 Date Drilling Completed 10-6-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5329' Total Depth 1227' PBD 1225' (Chimney)

Top Oil/Gas Pay 1147' Name of Prod. Form Undesignated-Gallup Rock

PRODUCING INTERVAL -

Perforations 1147' to 1160'

Open Hole _____ Depth _____ Casing Shoe 1227' Depth _____ Tubing 1103'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 30 PLO bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____ Choke
Pumping 17-24" SPN, GCR 167, Corr. Gr. 36.1, prod. 5 mcf of gas.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

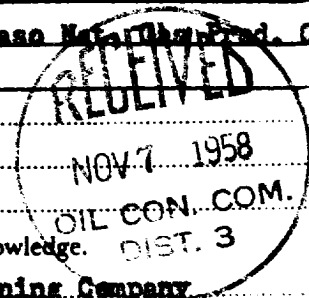
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 23,100 gal. crude oil & 36,000# sand at 1500#. Acidized with
Casing _____ Tubing _____ Date first new 500 gal. mud acid.
Press. _____ Press. _____ oil run to tanks 11-3-58

Oil Transporter HPAR Co. Grude Oil Dept. to El Paso Natural Gas Prod. Co.

Gas Transporter _____

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____ NOV 7 1958, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: E. S. Davis (Signature)
Title Agent

Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 1268, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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