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| | GAS |
| PRODUCTION OFFICE | |
| OPERATOR | 2 |

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

August 28, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Nav Tribe of Ind. "G", Well No. 222, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

C, Sec. 2

T. 31N

R. 17W

NMPM, Many Rocks Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 8-12-63

Well Completed : 8-28-63

Date Drilling Completed 8-17-63

Please indicate location:

Elevation 5777' Total Depth 1658' PBD 1611'

Top Oil/Gas Pay 1602' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1602-10' w/2 holes per foot

Open Hole - Depth - Depth 1610'
Casing Shoe - Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 117 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 11,000 Gals Crude w/220 Gals Humble frac & 1000 # 20-40 sand & 1000 # 10-20 sand

Casing - Tubing - Date first new oil run to tanks 8-27-63
Press. - Press. -

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None - Gas Vented

530 ft - 2140 ft
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

| | | |
|--------|-------|----|
| 7" | 33' | 7 |
| 4 1/2" | 1658' | 55 |
| 2 7/8" | 1610 | - |
| | | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 29 1963, 19

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

COPY (ORIGINAL SIGNED) D. V. EMERY
(Signature)

Title District Engineer

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado

