

A 10x10 grid with a small dot in the top right corner and a small mark in the center.

RECEIVED
JUN 9 1958
OIL CON. COM.
DIST. 3

U. S. LAND OFFICE -----
 SERIAL NUMBER -----
 LEASE OR PERMIT TO PROSPECT -----

1 RECEIVED

JUN 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRELATION

Company	R. L. Dayless	Address	Box 1808 Ponca City, Oklahoma								
Lessor or Tract	Honolulu Oil Corp	Field	Undesignated	State	New Mexico						
Well No.	4	Sec.	5	T.	31N	R.	17W	Meridian	NMPM	County	San Juan
Location	330	ft. [N] of [E] Line and	330	ft. [E] of [E] Line of	5	ft.	Elevation	5329			
								(Derrick floor relative to sea level)			

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **5-29-58** Signed _____ Title _____

The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well at above date.

Commenced drilling -----, 19----- Finished drilling -----, 19-----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 1140 to 1147 No. 4, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	100	40	Circulate		
4½	1133	15	Displacement water		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1164 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing ~~5-31~~, 19~~58~~

The production for the first 24 hours was 35 barrels of fluid of which 99.8 % was oil; ----- % emulsion; 0 % water; and ----- % sediment. Gravity, °Bé. 36.4

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----**200**-----

EMPLOYEES

-----, Driller

W. W. Armstrong -----, Driller

-----, Driller

-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1140	1140	Mancoes Shale
1140	1147	7	Oil Sand - Tocito
1147	1164	7	Shale

