NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

DELLING OPERATIONS OF CASING SHUT-OFF PUGGING WELL REPORT ON RESULT REPORT ON RECOMPLETION OPERATION Cotober 13, 1953 Farmington, New Merics (Place) Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Cas Company Martines Usas Unit (Company or Operator) (Company or Operator) Tren Irilling Company New Merics (Company or Operator) Well No. 1 in the SE 1/2 SN 1/2 of Sec. 22 Pool, San Juan Count The Dates of this work were as follows: July 2h to July 27, 1953, Incl. (Cross out Peorrect words) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED The well was spudded at 8sh0 Paks, July 2h, 1953. On July 26, 1953, 9-5/8° casing was landed at 280 feet and camented with 300 sector of coment. Coment plug down at 11:55 Aaks., July 26, 1953. At 11:55 Paks., July 27, 1953, casing and water shut-off was restricted at 500 pounds for 30 minutes with no drop in pressure. Forty-six feet of solid coment were drilled in bottom of pipe and water shut-off was again tested at 500 pounds for 30 minutes with no drop in pressure during this test and drilling operations were resumed. Witnessed by J. R. Stockton Name) Occupany REPORT ON (Cher) REPORT ON (C	nstructions in the Rules and Regulation	ns of the Commission. Indicate Nature of Report by Che			ona
Cotober 13, 1953 Farmington, New Merics (Date) Commany or Operator Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company Martines Gas Unit (Commany or Operator) Iren Irelling Company (Contractor) San Juan Counts The Dates of this work were as follows: July 2h to July 27, 1953, Incl. (Otto of intention to do the work 2000 (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED The well was spudded at \$150 P.M., July 2h, 1953. On July 26, 1953, 9-5/8° casing was landed at 280 feet and committee with 300 sectors of community and waster shut-off were tested at 500 pounds for 30 minutes. At 11:55 P.M., July 27, 1953, casing and waster shut-off was again tested at 500 pounds for 30 minutes. There was no drop in pressure. Forty-six feet of solid coment were drilled in bottom of pipe and water shut-off was again tested at 500 pounds for 30 minutes. There was no drop in pressure during this test and drilling operations were resumed. Winessed by J. R. Stockton Oil Conservations of the best of my knowledge. Name Position. Pied Superintendent Representing. Stanolind Oil and Gas Company Representing. Stanolind Oil and Gas Company New Mericana Stanolind Oil and Gas Company New M	REPORT ON BEGINNING DRILLING OPERATIONS				
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Stanolind Oil and Gas Company Company or Operators Company or Operators		October 13, 1	1.953		•
Ires Erilling Company Ires Erilling Company (Contractor) Read Fig. 10-10 NMPM. Hance-Messyards Pool, San Just Count (Consequence of this work were as follows: July 21, to July 27, 1953, Incl. Notice of intention to do the work was (was not) submitted on Form C-102 on (Cross out Feorrect words) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED The well was spudded at 8th0 P.M., July 21, 1953. On July 26, 1953, 9-5/8° casing was landed at 280 feet and commented with 300 seeks of cesset. Coment plug down at 11:55 A.M., July 26, 1953. At 11:55 P.M., July 27, 1953, casing and water shut-off were ested at 500 pounds for 30 minutes with no drop in pressure. Forty-six feet of solid coment were drilled in bottom of plue and water shut-off was again tested at 500 pounds for 30 minutes. There was no drop in pressure during this test and drilling operations were resumed. Witnessed by J. R. Stockton One of the proposed plan and water shut-off was again tested at the first of the set of the pressure during this test and drilling operations were resumed. One of the proposed plan and water shut-off was again tested at the first of the set of my knowledge. Name Position. Fish Superintendent Representing Stamolind Cil and Cas Company Name Position. Fish Superintendent Representing Stamolind Cil and Cas Company Name Position. Fish Superintendent Representing Stamolind Cil and Cas Company Name Position. Fish Superintendent Representing Stamolind Cil and Cas Company		Commonar	24		
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