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DATE	
OFFICE	
TRANSPORTER	OIL GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

Koch Exploration Company
P. O. Box 2256 Wichita, Kansas 67201
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐ Oil ☐ Dry Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) Correction of Operator

Change of ownership give name and address of new owner: KOCH INDUSTRIES INC. P.O. BOX 2256, WICHITA, KANSAS 67201

SECTION OF WELL AND LOCATION
Well Name: Gardner Well No.: #1 Field Name, Including Formation: Blanco, Mesa Verde Kind of Lease: State, Federal or Fee Federal Lease No.: NM-013642
Location: M 88 9880 Feet From The South Line and 950 Feet From The West Line of Section 35 Township 32N Range 9W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co P. O. Box 1492, El Paso, Texas
Is gas actually connected? Yes When: 1953

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. ☐ Diff. Res. ☐
Date Spudded: 6-4-54 Date Compl. Ready to Prod.: 7-7-54 Total Depth: 6100' P.B.T.D.:
Deviation (DB, RKB, AL, CR, etc.): GR 6588', KB 6600' Name of Producing Formation: Mesa Verde Top Oil/Gas Pay: 5075' Taking Depth: 4882'
Perforations: 5092-6100' (Open Hole) Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
14-3/4" 10-3/4" 130' 125 SX
8-3/4" 7" 5092' 250 SX
2-3/8" 4882'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 60 for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Gross Prod. During Test: Bbls.: Water-Bbls.: Gas-MMCF: 511933

GAS WELL
Gross Prod. Test-MMCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Vernon J. Lowe (Signature)
Operations Manager (Title)
May 25, 1983

OIL CONSERVATION COMMISSION
APPROVED MAY 31 1983, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of production.