

Santa Fe, New Mexico

WELL RECORD

AREA 040 ACRES
LOCATE WELL CORRECTLY

San Juan 32-9 Unit

.....
(Company or Operator)

(b)(7)(D)

Well No. 7, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 32, T. 32N, R. 9W, NMPM.

Blanco

Pool San Juan

..County.

Well is 990 feet from South line and 990 feet from West line

of Section 32..... If State Land the Oil and Gas Lease No. is E-178-6

Drilling Commenced 7-31-53 19..... Drilling was Completed Workover 7-26-56 19.....

Name of Drilling Contractor..... **Company Tools**.....

Address.....

Elevation above sea level at Top of Tubing Head.....6822..... The information given is to be kept confidential until

.....19.....

OIL SANDS OR ZONES

No. 1, from 3675 to 3757 (G) No. 4, from 5973 to 6057 (G)

No. 2. from 5557 to 5699 (G) No. 3. from to

No. 3. from 5699 to 5973 (G) No. 6. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 9. from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4	New	161'	Armed			Surface
7"	23	New	2023'				
7"	20	New	3567'	Baker			Prod. Csg.
5 1/2"	19.5	New	679'	Baker			Liner
2"	4.7	New	6037'				Prod. Tbg.

NUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	172'	125	Circulated		
8 3/4"	7"	5600'	500	Single Stage		
8 3/4"	5 1/2"	5380-6053	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 1060 qts. SNG 5657-6057, Bat. gage 252 MEF. 8-2-56 T.D. 6100'. P.B.T.D. 6048'. Water
fraced Point Lookout thru perf. 5933-5944, 5986-5998 & 6032-6048 (4/rt.) w/60,000 gal. water
& 60,000# sand. BEP 3500#, max. 3500#. Treating 1800#. Inj. rate 56.0 BPM. Flush 10,000 gal.
No nat. gas.

8-2-56 T.R. 6100'. P.R.T.R. 6048'. Temp. R.P. @ 5750'. Water fraced Cliff House thru perf.
5666-5678 & 5686-5698 (4/ft.) w/62,500 gals. water & 60,000# sand. BDP none, max. pr. 1500#,
Treating pr. 1500#. I.R. 73.0 BPM. Flush 9000 gals. No nat. gase.

Result of Production Stimulation..... **A.O.F. - 6,497 MCF/D, Ch. Volume - 3,831 MCF/D.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 5600 feet, and from 5600 feet to 6100 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Recompleted 8-5-56, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. Ch. Volume - 3,831 MCF/d.

GAS WELL: The production during the first 24 hours was 6,497 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 919 lbs. Length of Time Shut in 9 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland
B. Salt	T. Montoya	T. Fruitland
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Lewis
T. Abo	T.	T. Cliff House
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2852	2852	Tan to gry cr-grn ss interbedded w/gry sh.				
2852	2940	88	Ojo Alamo ss. White cr-grn s.				
2940	3240	300	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
3240	3675	435	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
3675	3757	82	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3757	5557	1800	Lewis formation. Gry to white dense sh v/silty to shaly ss breaks.				
5557	5699	142	Cliff House ss. Gry, fine-grn, dense sil ss.				
5699	5973	274	Menefee form. Gry, fine-grn s, carb sh & coal.				
5973	6100	127	Point Lookout form. Gry, very fine sil ss v/frequent sh breaks.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
	NO. FURNISHED		
Operator	1		
Santa Fe	1		
Proration Office			
State Land Office	1		
U. S. G. S.	2		
Transporter			
File	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 24, 1956

Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Name Position or Title Petroleum Engineer