

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

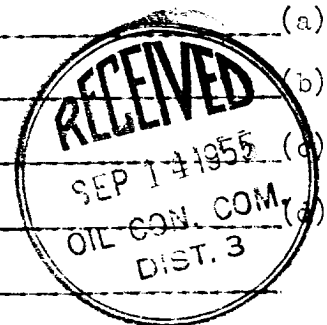
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED September 12, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 32-9 WELL NO. 29
1/4 SECTION: 1100'S UNIT 850'W LETTER M SEC. 36 TWP. 32 RGE. 10
CASING: 7 " O.D. SET AT 5371 TUBING 2 " WT. 4.7 SET AT 5897
PAY ZONE: FROM 5371 TO 5920 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 3" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1037 psig TUBING: 1038 psig S. I. PERIOD 20 days
TIME WELL OPENED: 10:55 A.M. TIME WELL GAUGED: 1:55 P.M.
IMPACT PRESSURE: 85 psig Working pressure on tubing 988 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 19,529



WITNESSED BY: Mr. E. C. Arnold TESTED BY: H. L. Kendrick
COMPANY: Oil Conservation Commission COMPANY: El Paso Natural Gas Company
TITLE: District Engineer TITLE: Gas Engineer

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