

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1140' FSL 850' FWL, Sec.36, T-32-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-11131</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-3150-1</p> <p>7. Lease Name/Unit Name San Juan 32-9 Unit</p> <p>8. Well No. 29</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - TDT Logging

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 6 1998
OIL CON. DIV.
DIST. 3

SIGNATURE Vanessa K. Hebert (BG) Regulatory Administrator for September 29, 1998

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PEREZ DEPUTY OIL & GAS INSPECTOR, DIST. 3
Approved by _____ Title _____ Date OCT 6 1998

BURLINGTON RESOURCES

Date: 9/29/98

San Juan 32-9 Unit # 29 TDT Logging Procedure

General Well Data:

Well Name: San Juan 32-9 Unit # 29

Location: M Sec. 36, T32N, R10W

LAT: 36 56.24'

LONG: 107 50.47'

County, State: San Juan County, New Mexico

Formation: Pictured Cliffs

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.


1. MIRU. Blow down well. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" 4.7# J55 tbg and tag PBTD at 5920'. (No seating nipple). Visually inspect. If tubing is stuck, do not attempt to pull string free, leave tbg in the hole and move off the well.
3. RU wireline unit. Run 7" gauge ring to 3800'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 3750'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3700' to 2700'. POOH.
6. TIH with retrieving on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. TIH with 2-3/8" tbg and and bit, clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 9-29-98

Approval:


Regional Engineer 9/29/98


Drilling Superintendent 9-29-98

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

PERTINENT DATA SHEET
9/16/98

WELLNAME: San Juan 32-9 Unit # 29					DP NUMBER: 69874		
WELL TYPE: Blanco Mesaverde					PROP. NUMBER:		
LOCATION: 1140 FSL, 850 FWL Unit M, Sec. 36, T32N, R10W San Juan County, NM					ELEVATION: DF 6764' GL 6754'		
					INITIAL POTENTIAL: 19,529 MCFD		
					INITIAL SITP: 1,038 psi		
OWNERSHIP: <u>MV</u> GWI: 42.50% NRI: 32.86% SJBT: 0.00%					DRILLING: SPUD DATE: 7/27/55 COMPLETED: 1/1/56 TOTAL DEPTH: 5920' PBD: 5920'		
CASING RECORD:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	9-5/8"	25.4#	SW	172'	Casing	125 sxs	Circ to Surface
8-3/4"	7"	20#	K55	5371'	Casing	500 sxs	3330'
	2-3/8"	4.7#	J55	5897'	Tubing		
FORMATION TOPS:							
	Ojo Alamo				Menefee	5505'	
	Kirtland	2585'			Point Lookout	5840'	
	Fruitland Coal	3120'			Mancos		
	Pictured Cliffs	3578'			Gallup		
	Lewis	3685'			Greenhorn		
	Huerfanito Bentonite				Graneros		
	Cliffhouse	5410'					
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS MV Open Hole Completion							
STIMULATION: MV Frac w/ 18K gal. diesel, 16K # sand							
WORKOVERS: None							
PRODUCTION: <u>MV</u>				RESERVE INFORMATION: <u>MV</u>			
Cumulative	8,051	MMCF		Gross EUR	10,715	MMCF	
Current	364	MCFD		Gross Remaining Reserves	2,664	MMCF	
PIPELINE: El Paso Natural Gas							

San Juan 32-9 Unit # 29

Unit M, Sec. 36, T32N, R10W

1140 FSL, 850 FWL

San Juan County, NM

GL: 6754' KB: 6764'

SPUD: 7/27/55

Surface Casing:

9-5/8" 25.4# SW

Set @ 172'

Cement: 125 sxs

Top: Circ to Surface

Intermediate Casing:

7" 20# K55

Set @ 5371'

Cement: 500 sxs

Top: 3330'

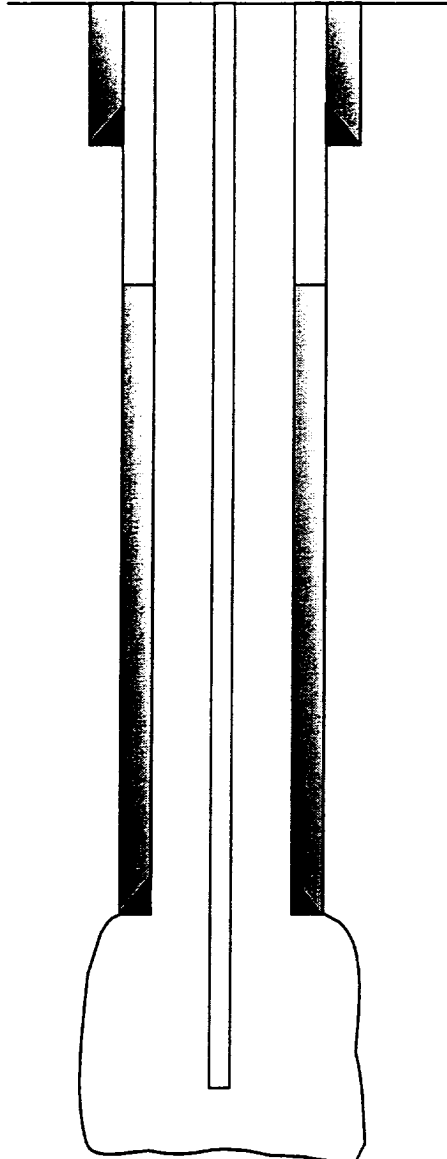
Tubing String:

2-3/8" 4.7# J55

Set @ 5897'

Open Hole Section:

5371'-5920'



TD: 5920'
PBTD: 5920'

Formation Tops:

Ojo Alamo	0
Kirtland	2585'
Fruitland	3120'
Pictured Cliffs	3578'
Lewis	3685'
Cliffhouse	5410'
Menefee	5505'
Point Lookout	5840'