

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1150'FSL, 1150'FWL, Sec.33, T-32-N, R-9-W, NMPM, San Juan County

RECEIVED
JAN 26 1995

OIL CON. DIV.
DIST. 3

API # (assigned by OCD)
30-045-11137
5. Lease Number
Fee
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
San Juan 32-9 Unit
8. Well No.
36
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-15-95 MIRU. ND WH. NU BOP. TIH. Tag fill @ 5896'. TOO H w/2 3/8" tbq. RU for logs.
1-16-95 Ran GSL-GR @ 4950-5885'. Set 5 1/2" CIBP @ 5715'. RD. TIH w/5 1/2" cmt
retainer. Pump tbq volume w/25 bbl wtr. Set cmt retainer @ 5534'. PT tbq.
Tbg leaked. Load hole w/50 bbl wtr. PT csg to 1000 psi/15 min, OK. TOO H.
RU. Ran CBL-CCL-GR @ 0-5526' under 1000 psi. TOC @ 4900'. RD. RU, test
tbq to 5000 psi, found leaks. RD. Pressure up on backside to 500 psi
w/8 bbl wtr. Establish injection. Pump 50 sx Class "B" cmt w/2% calcium
chloride 0.25 pps Cello Flake. Displace cmt w/20.5 bbl wtr. Reverse out
leaving 1.5 bbl cmt on top of cmt retainer. TOO H. TIH w/5 1/2" pkr, set @
62'. Pump 68 bbl wtr down intermediate csg to 500 psi. SI. Pressure leaked
off. Pump 30 bbl wtr. SI. PT 5 1/2" csg to 3000 psi/15 min, OK. RD. TOO H
w/pkr. TIH, tag cmt @ 5437'. WOC.
1-17-95 Drill cmt @ 5437-5570'. CO to CIBP @ 5715'. TIH w/5 1/2" csg scraper to 5715'.
TOO H.
1-18-95 Perf Menefee @ 5546-5653' w/15 holes. TOO H. TIH w/SAPP tool. SAPP Menefee perms
w/22 bbl 15% HCl. Frac Menefee w/31,000# 20/40 sd, 1278 bbl slk wtr. Perf
Cliff House @ 5198-5448' w/22 holes. Frac Cliff House w/173,000# 20/40
Arizona sd, 1802 bbl 30# linear gel. SI for gel break.

SIGNATURE

Continued on back

Regulatory Affairs January 24, 1995

(This space for State Use)

Approved by

Johnny Robinson

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date JAN 27 1995

1-19-95 Tag sd @ 5090'. Set RBP @ 5020'. PT RBP to 1500 psi, OK. Dump sd on RBP.
Perf sqz holes @ 3665'. Pump into perfs. Establish circ through intermediate
valve. TOOH. TIH w/5 1/2" FB pkr, set @ 3450'. Pressure up annulus to 500 psi.
Pump 50 sx Class "B" cmt w/2% calcium chloride. Displace w/16 bbl wtr. Clear
pkr by 3 bbls. SI. Pressure up to 1200 psi. SI. WOC. TOOH w/pkr. TIH. Drill
cmt @ 3460-3670'. PT sqz holes to 1000 psi/15 min, OK. Circ sd clean on top of
RBP. Circ clean. TOOH.

1-20-95 TIH. Ran CBL-CCL-GR @ 2750-3980', TOC @ 3150'. TOOH. TIH, release RBP. TOOH. Blow
well & CO.

1-21/22-95 Blow well & CO.

1-23-95 Blow well. Drill out CIBP @ 5715'. Tag fill @ 5845'. CO to 5892'. Blow well & CO.

1-24-95 Blow well & CO. TOOH. TIH, ran after frac log. CO to 5910'. TOOH. TIH w/190 jts
2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 5889'. ND BOP. NU WH. RD. Rig released.