

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-11137 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 32-9 Unit 8. Well No. 36 9. Pool Name or Wildcat Mesaverde 10. Elevation:
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2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 1150' FSL 1150' FWL, Sec. 33, T-32-N, R-9-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
NOV 24 1998
OIL CON. DIV.
DIST. 3

SIGNATURE  (MEL5) Regulatory Administrator November 18, 1998

TLW

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERRIN Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 24 1998

San Juan 32-9 Unit #36
Mesaverde
1150' FSL, 1150' FWL
Unit M, Section 33, T-32-N, R-09-W
Latitude / Longitude: 36° 56.2216' / 107° 47.3684'
DPNO: 69887
Tubing Repair Procedure

- i. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8", 4.7#, J-55 tubing is set at 5889'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBSD should be at +/- 5914'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill. TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, notify Operations Engineer to determine method for removing scale from perforations, TOOH.
5. PU 5-1/2" RBP and TIH to -5148'. Set RBP and pressure test 5-1/2" casing to 750 psi. If pressure test fails, contact Operations Engineer for casing repair procedure. TOOH. TIH w/ retrieving head and latch onto RBP. TOOH and lay down RBP.
6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBSD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at 5803'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer

Approved: Bruce D. Boyer 10-28-95
Drilling Superintendent

Engineer Contact: Mary Ellen Lutey
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Pager - (324-2671)