

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

Workover

New Well

Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 21, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation Uptegrove Gas Unit** (Company or Operator), Well No. **1**, in **NW** $\frac{1}{4}$ **SW** $\frac{1}{4}$, (Lease)

L, Sec. **33**, T. **-32-N**, R. **-10-W**, NMPM., **Blanco-Mesaverde** Pool
Unit Letter

San Juan County. Date **Workover Started** **4-17-57**, Date Completed **5-4-57**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation **5999** Total Depth **5270**, P.B.

Top ~~oil~~ gas pay **4579** Name of Prod. Form **Mesaverde**

Casing Perforations: **See below** or

Depth to Casing shoe of Prod. String **5261'**

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential **7025 MCFPD (Preliminary test)**

Size choke in inches **2" outlet**

Date first oil run to tanks or gas to Transmission system: **5/21/57 CON. COM.**

Transporter taking ~~OIL~~ Gas: **El Paso Natural Gas Company**

Section 33

Casing and Cementing Record

Size Feet Sax

9-5/8"	268'	190
7"	4595'	420
5"	816'	185
2-3/8"	5194'	

Remarks: Includes 816' of 5" OD 4.408' ID 15# casing liner. 5192' of 2-3/8" OD, 1.995" ID 4.7# tubing. Moved on workover rig and pulled tubing. ran 5" casing liner from 5261' to 4445'. Cemented with 85 sacks cement, cemented top of liner with 100 sacks cement. After waiting on cement for 24 hours tested casing and water shut-off with 1000 lbs. pressure for 30 minutes with no drop in pressure. Perforated with 2 jet shots per foot 4896-4908, (See reverse side)

Approved **MAY 24 1957**

OIL CONSERVATION COMMISSION

By: **L. O. Spear, Jr.**

Title **PETROLEUM ENGINEER DIST. NO. 3**

Pan American Petroleum Corporation
(Company or Operator)

By: **L. O. Spear, Jr.**
(Signature)

Title **Field Superintendent**

Send Communications regarding well to:

Name **L. O. Spear, Jr.**

Address **Box 487, Farmington, New Mexico**

4922-32, 4946-62, 4974-5038, 5070-5118, 5132-72, 6190-5210. Fracked these perforations with 50,000 gallons water and 75,000 pounds sand. Perforated with 2 shots per foot 4640-4708, 4750-70, 4830-46. Fracked these perforations with 40,000 gallons water and 60,000 pounds sand.

Preliminary test 7,025 MCFPD.

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