

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 13, 1956

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil & Gas Company

(Company or Operator)

Ealum Gas Unit

(Lease)

Iron Drilling Company

(Contractor)

Well No. 1 in the SE 1/4 NE 1/4 of Sec. 33

T. 32N, R. 10W, NMPM, Blanco-Mesaverte Pool, San Juan County.

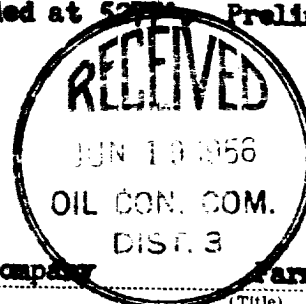
The Dates of this work were as follows: May 7, 1956 thru May 21, 1956

Notice of intention to do the work (was) ~~XXXXXX~~ submitted on Form C-102 on May 10, 1956
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On May 9, 1956, rigging up operations were completed and the tubing was pulled. Cleaned hole to a total depth of 5320' with gas. Set 5" liner from 5320' to 4346' and cemented with 190 sacks. While pumping down plug, 5" casing parted 107 joints down. Pulled casing and waited on cement. Cleaned out cement to total depth of 5320'. Perforated with two jet shots/foot: 5263-5291, 5230-5248, 5081-5184, 5057-5064, 4993-5015, 4847-4858, 4794-4822, 4735-4776, 4654-4726. Sand-water fraced the well thru these perforations with 75,000 gallons water and 97,500 pounds sand. Formation broke at 1500 pounds. Average injection rate 52.6 barrels. 2-3/8" tubing landed at 5270'. Preliminary test after workover 4610 MCFFD.



Witnessed by J. R. Stockton
(Name)

Stanolind Oil and Gas Company
(Company)

Farm Boss
(Title)

Approved:

OIL CONSERVATION COMMISSION

Ernest C. Arnold
(Name)

Oil and Gas Inspector Dist. #3.
(Title)

7-19-56
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *H. O. Spawley*
Position Field Superintendent
Representing Stanolind Oil and Gas Company
Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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