

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078604
2. Name of Operator Meridian Oil Inc.	6. If Indian, All.or Tribe Name
3. Address & Phone No. of Operator Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec, T, R, M. 1649'N, 797'E Sec. 34, T-32-N, R-10-W, NMPM	8. Well Name & Number Scott #5
	9. API Well No.
	10. Field and Pool Blanco Mesa Verde
	11. County and State San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA	
Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection

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APR 24 1990  
OIL CON. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

It is intended to perform remedial cementing on the subject well to alleviate surface gas suspected from thsi wellbore in the following manner:

MOL&RU. Blow down and kill as required. NU BOP. TOOH w/169 jts of 2 3/8" tbg. Run bit & scraper to 4680'. TOOH. Wireline set retrievable BP @ 4650'. PT RBP & csg to 1000 psi. Run GR-CBL-CCL from 4650 to surface. Perf 2 squeeze holes @ TOC. TIH w/pkr and set 75' above squeeze holes. Est. inj. rate and pump lead slurry of 100 sx 65/35 Class "B" Poz w/6% gel, 2% calcium chloride and 1/2 cu.ft. perlite/sx followed by a tail slurry of 50 sx Class "B" w/2% calcium chloride (252 cu.ft.). Drill out cmt and PT to 1000#. Run GR-CBL-CCL. Perf 2 squeeze holes @ TOC. Continue working uphole until cmt is placed to surface. PT csg to 1000#. TIH w/tbg and recover RBP. TOOH. CO to TD w/nitrogen. Rerun original tbg, changing out bad joints as required. Land @ 5260'. ND BOP. NU WH. Return well to production.

14. I hereby certify that the foregoing is true and correct  
Signed Raymond D. H. [Signature] (DM) Title Regulatory Affairs Date 4-19-90

APPROVED

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY:

APR 20 1990  
K. [Signature]  
AREA MANAGER

DECEMBER 1941  
OIL CON. DIV.  
DET. 3

U.S. DEPT. OF AGR.

WASHINGTON

DECEMBER 1941