

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

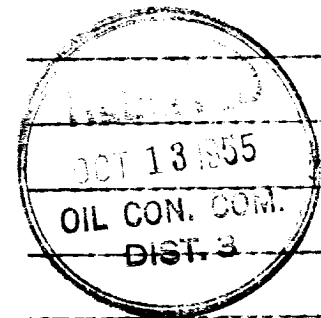
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED October 11, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 32-9 Unit WELL NO. 30
UNIT 1750th
1/4 SECTION: 8th LETTER R SEC. 36 TWP. 32N RGE. 10W
CASING: 7 " O.D. SET AT 3550 TUBING 2" WT. 4.7# SET AT 5850
2469' of 5 1/2" liner @ 5880
PAY ZONE: FROM 3550 TO 5880 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 3 1/2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1040 psig TUBING: 1041 psig S. I. PERIOD 14 days
TIME WELL OPENED: 10:53 A.M. TIME WELL GAUGED: 1:53 P.M.
IMPACT PRESSURE: 12 psig Working pressure on tubing 160 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4833



WITNESSED BY: W. B. Smith TESTED BY: T. B. Grant
COMPANY: Pacific Northwest COMPANY: El Paso Natural Gas Company
TITLE: Supervising Engineer TITLE: Gas Engineer

