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Appropriate District Office
DISTRICT I
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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 300451118300
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☒
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name VALENTINE GAS COM	Well No. 1	Pool Name, Including Formation BLANCO MESAVERDE (PRORATED GAS)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter A : 990 Feet From The FNL Line and 990 Feet From The FEL Line Section 32 Township 32N Range 10W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO 87401
MERIDIAN OIL INC.	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978
EL PASO NATURAL GAS COMPANY	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., R.K.B., R.T., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MMCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. H. Whaley
Printed Name Doug W. Whaley, Staff Admin. Supervisor
Title
Date June 25, 1990 Telephone No. 303-830-4280

OIL CONSERVATION DIVISION

Date Approved JUL 5 1990
By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

B. & R. SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY STANOLIND OIL & GAS COMPANY
WELL VALENTINE GAS UNIT 1 FIELD
COUNTY SAN JUAN STATE NEW MEXICO
SEC 32 TWP. 32N RGE 10W

APPROX. TOP CEMENT 2565'

Survey Begins at 2000 Ft. Ends at 4353
Approx. Fill-Up OVER 100% Max. Temp. 140° @ 4353

Log Measured From POTARY TABLE Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
7" from	to 4570	8 1/4" from	to
from	to	from	to

Date of Cementing SEPTEMBER 2, 1953 Time 5:04 P.M.

Date of Survey SEPTEMBER 6, 1953 Time 5:00 A.M.

Amount of Cement 100 SACKS

Amount of Admix 320 CU.FT.

Recorded by BEAN Witnessed by STOCKTON

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT

2000 60° 80° 100° 120° 140°

2100

2200

2300

2400

2500

APPROX. 2565'

2600

2700

2800

2900

3000

3100

3200

3300

3400

3500

3600

3700

3800

3900

4000

4100

4200

4300

4400

T.O. SURVEYED 4353