

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Scott
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, New Mexico 87499	9. WELL NO. #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'N, 1190'E	10. FIELD AND POOL, OR WILDCAT Blanco MV
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T32N, R10W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6091' RT	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

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18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended Procedure To Plug & Abandon:

- 1) Move on location. Pull and inspect tubing. Spot a 100 sx (118 cu. ft.) cement plug from 4510' to 5270'. W.O.C. 6 hours.
- 2) Tag top of cement. Spot a 12 sx (14.2 cu. ft.) cement across the top of the Pictured Cliff formation, from 2828' to 2928'.
- 3) Spot a 100' (20 sx - 23.6 cu. ft.) cement plug across the top of the Fruitland formation, from 2370' to 2470'.
- 4) Perforate 4 squeeze holes at 1190', 50' below the top of the Ojo Alamo formation. Spot a 35 sx (41.3 cu. ft.) cement plug. Pressure displace 20 sx (23.6 cu. ft.) into squeeze holes. Leaving a 100' cement plug inside and outside the casing from 1090' to 1190'.
- 5) Perforate 4 squeeze holes at 188', 50' below the base of the surface casing. Circulate a 60 sx (70.8 cu. ft.) cement plug back to the surface.
- 6) Cut off wellhead and install dry hole marker.

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18. I hereby certify that the foregoing is true and correct

SIGNED *Loren W. Fathall*

TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.
DISAPPROVED
DATE August 15, 1985
DATE AUG 15 1985
John Keller
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC