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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Me Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

D. Drawer DD, Artesia, NM 88210			P.O. Bo		4 2000			7		
STRICT III	S	anta l·e,	, New Me	xico 8750	4-2088					
N Rio Brazas Rd , Aztec, NM 87410	REQUEST F							/		
					FURAL GA	\S				
Perator Well										
Amoco Production Company						30045	3004511189			
^{ddress} 1670 Broadway, P. O. I	Box 800. Den	ver. C	colorado	80201						
cason(s) for liling (Check proper box)					et (Please expla	in)				
cw Well	Change 1	in Transpo	rter of:	_						
ecompletion []	- r	Dry Gai	1 1							
hange in Operator X	Casinghead Gas	Conden	rale [
change of operator give name daddress of previous operator Ten	neco Oil E &	P, 61	62 S. V	Willow,	Englewoo	d, Color	ado 80	155		
a notice of the violation operator										
I. DESCRIPTION OF WELL AND LEASE Leave Name Well No. Pool Name, Including					g Formation			Lease No.		
SAN JUAN 32-9 UNIT	l. 1							AL 820785090		
ocation		_1	11							
Unit Letter A	. 800	Feet Fr	om The FN	L Lin	e and 930	Fe	et From The	FEL	Line	
Section 31 Townshi	_{ip} 32N	Range)W	,N	мрм,	SAN JU	JAN		County	
	MANAGER AT	OIL AN	UN BIATEII	DAI (746						
II. DESIGNATION OF TRAN	SPORTER OF O		U NA LUI	Address (Gi	e address to w	hich approved	copy of this f	orm is to be se	nl)	
lame of Authorized Transporter of Oil		.en mili	L.J/			76			•	
Name of Authorized Transporter of Casin	nghead Gas	or Dry	Gas [X]	Address (Gi	e address to w	hich approved	copy of this f	orm is to be se	nt)	
EL PASO NATURAL GAS CO					X 1492,					
f well produces oil or liquids,	Unit Sec.	Twp.	Rge.	·	y connected?	When				
ve location of tanks.	i İ		_1	<u></u>		l				
this production is commingled with that	from any other lease	or pool, giv	ve commingl	ling order num	ber:					
V. COMPLETION DATA		- :		I N W. II	I 11/2-de-11-12	I Danner	Dha Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	OiLW OiLW	eli j	Gas Well	I New Well	Workover	Deepen	į riug back 	Same Ken v	i i	
Date Spudded	Date Compl. Ready	y to Prod.		Total Depth	.l	·L	P.B.T.D.	·		
5210 DJ 00000							ĺ			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
'erforations							Depth Casi	ng Snoe		
	77 1511	G 6451	NG AND	CEMENT	NC PECOI	2D	<u> </u>			
	TUBING, CASING AND			CEMIENT	DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE			·	UEPIN SEI			The state of the s		
]			1			
TEST DATA AND REQUE	ST FÖR ALLO	WABLE	:							
) WELL (Test must be after	recovery of total volu	me of load	oil and mus	the equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	ws)	
Date First New Oil Run To Tank	Date of Test			Producing N	lethod (Flow, p	oump, gas lýi,	etc.)			
			Casing Bree			Choke Size	Choke Size			
Length of Test	Tubing Pressure Oil - Bbls.		Casing Pres	501E						
Actual Prod During Test			Water - Bbl	Water - Bbls.			Gas- MCF			
Annual Line Danish Lear	Jan - 15018.									
	L			_1						
GAS WELL				This Cost	nsale/MMCF		Gravity of	Condensate		
tual Prox. Test - MCI/D Length of Test		Bbls. Condensate/MMCF			. •••					
esting Method (pitot, back pr)	Tubing Pressure (S	Shut in)		Casing Pres	sure (Shut-in)		Choke Siz	e		
esting retention (pilot, buck pr.)		,								
VI. OPERATOR CERTIFIC	CATE OF COM	MPLIA	NCF	-1						
			1400		OIL CO	NSERV	'ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					MAY 08 1999					
is true and complete to the best of m				Dat	e Approv	ed	MAY U	D IUVU		
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4. 7. Han	nolon			Bu			ハ). 🤅	Thomas		
Signature			•	Ву		SUPE	NOISIVE	DISTRIC	7#3	
	Sr. Staff Adı	min. S Tide	uprv.	T:11	•	·				
Printed Name Janaury 16, 1989	30	3-830-		Tit!	ط					
No.		Telephone	No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.