



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 078507  
Unit San Juan 32-9 Unit  
14-03-061-569

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO DRILL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Water Fracture</u>

RECEIVED  
OIL CON. COM.  
DIST. 3

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 24, 1956

Well No. 38 is located 818 ft. from [N] line and 1757 ft. from [E] line of sec. 35  
NE Section 35 32N 10W NSPM  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Blanco San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6146 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-19-56 Total Depth 5483'. C.O. to 5445'. Water fractured Lower Point Lookout perf. int. 5336-47, 5376-86, 5404-5420 with 50,000 gals. water & 47,000# sand. BDP 3000#, maximum pressure 3450#, average treating pressure 2050#. Injection rate 49 bbls./min. Flush none.

9-20-56 Temp. Plug @ 5330'. Water fractured upper Point Lookout perf. int. 5238-54, 5276-90, 5296-5306 with 61,000 gals. water & 50,000# sand. Maximum pressure 1650#, Ave. tr. pr. 1500#. Inj. rate 64½ BPM. Flush 6000 gallons.

9-20-56 Plug @ 5100'. Water fractured Cliff House perforated intervals 4880-4926 w/61,000 gals. water & 60,000# sand. Maximum pressure none, Average treating pressure 1600#. Inj. rate 65 BPM. Flush 5500 gallons.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas CompanyAddress Box 997Farmington, New Mexico

By [Signature]  
Title Petroleum Engineer