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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

~~NEW WELL~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 25, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan Unit 32-9 , Well No. 38 , in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
B , Sec. 35 , T 32 , R 10 , NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan County. Date Spudded _____ Date ~~Drilled~~ Re-completed 7-15-63

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	173	125
7-5/8	3117	250
5-1/2	5483	300
2	5420	

Elevation 6136 Total Depth 5483 PBTD _____

Top Oil/Gas Pay 4880 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations _____

Open Hole _____ Depth Casing Shoe 5483 Depth Tubing 5420

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours Flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter _____

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks: Changed plunger to operate 24 cycles per day. Turned back on Production 7-15-63.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 29 1963 October 25 , 19 63 EL PASO NATURAL GAS COMPANY OCT 29 1963
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Charles E. Fox OIL CON. COM.
(Signature) DIST. 3

By: Original Signed Emery C. Arnold Title Production Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3 Name _____

Address _____