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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

1

State of New Mi Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 Santa Fe, New Mexico 87504-2088 canter iii

| STRICT III 30 Rio Brazos Rd., Aztec, NM 87410 | REQUEST FOR ALLOWAB | LE AND AUTHORIZATION | | |
|---|---|--|---|--|
| 2 | TO TRANSPORT OIL | AND NATURAL GAS | API No. | |
| erator | inv | İ | 3004511192 | |
| Amoco Production Compa | ny | | 111111111111111111111111111111111111111 | |
| 1670 Broadway, P. O. B | Box 800, Denver, Colorado | | | |
| ison(s) for Filing (Check proper box) | | Other (Please explain) | | |
| w Well | Change in Transporter of: Oil Dry Gas | | | |
| completion 💹 | Casinghead Gas Condensate | | | |
| suge in extension | | | 20155 | |
| address of previous operator Tenn | neco Oil E & P, 6162 S. I | Willow, Englewood, Colo | orado ouiji | |
| DESCRIPTION OF WELL | AND LEASE | | Lease No. | |
| ase Name | Well No. Pool Name, Including Formation 38 BLANCO (MESAVERDE) | | ERAL 820785070 | |
| N JUAN 32-9 UNIT | B8 BLANCO (MESA | AVERUE) FED | ERALL TOZOTOJOTO | |
| this Letter B | . 818 Feet From The FN | L Line and 1757 | Feet From The <u>FEL</u> Lin | |
| Unit Letter | | | _ | |
| Section 35 Township | p32N Rangel OW | , NMPM, SAN | JUAN COUNTY | |
| DESIGNATION OF TRAN | SPORTER OF OIL AND NATU | RAL GAS | | |
| . DESIGNATION OF TRANSPORTER OF OIL AND NATUI | | Address (Give address to which approved copy of this form & to be seen | | |
| NOCO | | P. O. BOX 1429, BLOOMF | IELD, NM 87413 | |
| me of Authorized Transporter of Casing | | Address (Give address to which approv | | |
| , PASO NATURAL GAS CON | 1PANY Unit Sec. Twp. Rge. | P. O. BOX 1492, EL PAS [is gas actually connected? Wh | v ₊ 10 .12710 | |
| well produces oil or liquids, e location of tanks. | Tour Loor Limbs I when | | | |
| nis production is commingled with that | from any other lease or pool, give comming | ling order number: | | |
| COMPLETION DATA | | | Plug Back Same Res'v Diff Res'v | |
| Designate Type of Completion | Oil Well Gas Well | | | |
| te Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| • | | To Outer how | | |
| vations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| rforations | | | Depth Casing Shoe | |
| TV/ EII/Oile | | | | |
| | TUBING, CASING AND | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | | | | |
| | | | | |
| TEST DATA AND REQUE | ST FOR ALLOWABLE | | | |
| IL WELL (l'est must be after | recovery of total volume of load oil and mus | Producing Method (Flow, pump, gas ly | this depth or be for Juli 24 nows.) | |
| ite First New Oil Run To Tank | Date of Test | Floring interior is low, party, \$20. | | |
| ength of Test | Tubing Pressure | Casing Pressure | Chuke Size | |
| | | | Gas- MCF | |
| ctual Prod During Test | Oil - Bbls. | Water - Bbls. | GAS- MICE | |
| | | | | |
| AS WELL | T112224-14-14-14-14-14-14-14-14-14-14-14-14-14 | Bbls. Condensate/MMCF | Gravity of Condensate | |
| ctual Prod. Test - MCF/D | Length of Test | gote. Companion travior | | |
| sting Method (pitot, back pr.) | Tubing Pressure (Shut in) | Casing Pressure (Shut-in) | Choke Size | |
| g : y :: , f : f | | | | |
| I. OPERATOR CERTIFIC | CATE OF COMPLIANCE | OIL CONSER | VATION DIVISION | |
| I hereby certify that the rules and regi | itations of the Oil Conservation | UIL CONSER | AUDIA PLAIOIOIA | |
| Division have been complied with and | that the information given above | | MAY 08 1989 | |
| is true and complete to the best of my | | Date Approved | MMI UU ITAY | |
| J. L. Hampton | | 1 2 | () Chan | |
| Simplifure | • | By | METON DISTRICT 4 1 | |
| J. L. Hampton S | r. Staff Admin. Suprv. | II | VISION DISTRICT #3 | |
| Printed Name Janaury 16, 1989 | 303-830-5025 | Title | | |
| Date | Telephone No. | H | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.