Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Manidian Oil		UINA	NOPUR	ı Oii	LAND NATURAL G		API No.			
Meridian Oil,	inc.									
P.O. Box 4289	, Farmir	igton,	New Me	xic	87499					
Reason(s) for Filing (Check proper box) New Well	,	Change in ¹	Transporter o		Other (Please exp	lain)				
Recompletion	OII		Dry Ges							
Change in Operator	Casinghead	Gas 🗌	Condensate	X	Effective 11/1	/89				
If change of operator give name and address of previous operator Amo	co Produ	ction	Compan	<u>y, F</u>	.O. Box 800. De	nver. Co	olo. 80	201		
IL-DESCRIPTION OF WELL										
San Juan 32-9 Unit	Well No. Pool Name, Included 38 Blanco Me						of Lease USA Lease No. SF 078507			
Location										
Unit Letter B	_ :8	18	Feet From Ti	be	orth Line and 17	<u>57 </u>	et From The .	East	Line	
Section 35 Townshi	32N	1	Range	10W	, NMPM,	San Juar	1		County	
III. DESIGNATION OF TRAN	SPORTER	OF OII	L AND N	ATU	RAL GAS					
Learning of Virginians of Off		or Condens	** (XX)		Address (Give address to w				unt)	
Meridian Oil Transportation. Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. Box 4289, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co			لقب			rved copy of this form is to be sens) 10ton N.M. 87499				
If well produces oil or liquids, give location of tanks.	Unix S		32N	Rge.	is gas actually connected?	Whea		07.435		
If this production is commingled with that				10W	yes	<u>l</u>				
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oii Weli	Gas W	ell	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Read		to Prod.		Total Depth	1	P.B.T.D.	 -		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe				
							Deput Casing	, 2006		
TUBING, CASING AND										
HOLE SIZE	CASI	NG & TUB	ING SIZE		DEPTH SET		SACKS CEMENT			
										
V. TEST DATA AND REQUES				1	7 7 11 1 1 1	 				
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total	volume of	load oil and		be equal to or exceed top allo Producing Method (Flow, pu		769	214	T IN	
	— Date of Tex				rionacing menion (riow, pa	mp, gas 191, z	N. T.			
Length of Test	Tubing Pressure				Casing Pressure	Chok(1904 3 () 1989				
Actual Prod. During Test	Oil - Bbls.	l.			Water - Bbls.	GHACON. DIV.				
O 4 0 TIPOS 5			- -					Sï. 3		
GAS WELL Actual Prod. Test - MCF/D	Length of Tee	<u> </u>		1	Bbls, Condensate/MMCF		Gravity of Co	ndensee		
							CONTROL TO STATE OF THE PARTY O			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	Choke Size					
أفارته أسترمين المراجية		1993 A 31				- 	L		garrier	
I hereby certify that the rules and regular	tions of the Oil	Conservat	bos.			SCHVA	_			
Division have been complied with and that the information gives above it true and complete to the best of my knowledge and belief.				Date Approved	4	OCT	3 0 198	9		
(Season Kin		11			Date Apploved			1		
Peggy Bradfield - Regulatory Affairs					Ву		<u>لاستدار</u>		<u> </u>	
Printed Name	505) 326	7		-	Title	S	JPERVISC	PR DISTR	nct #3	
10/20/09 (303) 326		one No.	-	1100			: 1	 ,	
				1	9			•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.