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	GAS	1	
OPERATOR		1	
DDOD ATION OFFICE			

	DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS /	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
I.	OPERATOR 7 PRORATION OFFICE					
	El Paso Natural Gas	Company				
	Box 990, Farmington,	New Mexico				
	Reason(s) for filing (Check proper b New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AN Lease Name Sen Juan 32-7 Unit N	Lease No. Well No. Pool No	ame, Including Formation BNCO Mess Verde	Kind of Lease State_Federal or Fee		
	Location K 165	0 South	1650	West		
	Unit Letter;	Feet From The Li	re and Feet From '	Juan		
•	Line of Section	Fownship Range	, NMPM,	County		
III.	Name of Authorized Transporter of C	Company	Address (Give address to which approx Box 990, Farming	gton, New Mexico		
	Name o: Authorized Transporter of C		Address (Give address to which approx Box 990, F rmin	yed copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7W	Is gas actually connected? Who	en .		
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
	Designate Type of Comple		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	DE. 111 3E1	JAONS CEMENT		
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a chile for this d	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sitt LIVED		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ge-MGIAN 21 1966		
	GAS WELL			DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSIBLE		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, 19			
	and complete to		TITLE Supervisor Dist. # 3			
C	OR GINAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104.			
(Signature) Petroleum Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.