

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or log back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P. O. Box 90 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL & 1650' FWL

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

2 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 27, T32N, R7W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6650' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Squeeze, case cement,  
perf. and s/w frac

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing. If tubing is stuck, cut off approximately 100' below the 7" casing shoe and pull.

Set a drillable cement retainer near the bottom of the 7" casing and squeeze the open hole with 200 sacks of cement.

Pressure test the 7" casing to 800 psi.

Isolate and squeeze any casing leaks.

No other squeeze cementing is planned since the well records indicate cement to be above the Ojo Alamo.

This hole will be sidetracked and drilled to 6250'. Well records indicate junk left in hole at 5792' during completion operation in 1953.

A full string of 4-1/2" casing will be run and cemented back to the 7" casing shoe.

The productive intervals of the Mesa Verde formation will be selectively perforated and stimulated by sand-water fracture treatment.

18. I hereby certify that the foregoing is true and correct

SIGNED

*O. B. Whitenburg*  
O. B. Whitenburg

TITLE

Sr. Prod. & Drlg. Engr.

DATE

July 15, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: