

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		3. LEASE DESIGNATION AND SERIAL NO. SF-078543	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		8. FARM OR LEASE NAME, WELL NO. 32-7 Unit #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 1650' FSL & 1650' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-11204	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-17-53		16. DATE T.D. REACHED 10-9-75	
17. DATE COMPL. (Ready to prod.) 7/22/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6650' DF	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT South Los Pinos Fruitland Sands PC	
20. TOTAL DEPTH, MD & TVD 6270'		21. PLUG, BACK T.D., MD & TVD 5600'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) South Los Pinos FS PC- 3430' - 3667'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GSL/CCL/GR & CBL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	21.63"	230' / 76	15"
7"	23# & 20#	5609'	9"
4-1/2"	10.5#	6261'	6-1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) S. Los Pinos FS PC- 1 spf(.28")120 deg pha 3430'-3435'; 3448'-3453'; 3470-3475'; 3500'-3505'; 3552'-3557'; 3622'-3627'; 3662'-3667'; Total 35 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3430'-3667'		1000 gal 15% HCl	
same		75,600 Quality foam;	
same		150,000 # 20/40 Brady sand	
same		& 98,000 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 7/19/97	HOURS TESTED 24 hrs	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO
FLOW. TUBING PRESS. --	CASING PRESSURE 1360 psi	CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)	1928 mcf/d 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - waiting on connect			TEST WITNESSED BY Drew Bates
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE 7/19/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

