					1		
Form 3165-5 (June 1990)		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993					
	V	Lease Designation and Serial No.					
	/	SF-078543					
Do not use this fo	rm for proposals to drill or t	o deepen or re	eentry to a different reservoir.	6.	If Indian, Allottee or Tribe Name		
	Jse "APPLICATION FOR PER	RMIT - " for su	ch proposals				
	SUBMIT IN	TRIPLICATI		7.	If Unit or CA, Agreement Designation		
1. Type of Well Oil Well Gas Well	Other				Juan 32-7 Unit Well Name and No.		
2. Name of Operator	troleum Company				32 - 7 #2		
	y 64, NBU 3004, Farm		87401 505-599-3454	30-	045 - 1120# Field and Pool, or exploratory Area		
	age, Sec., T., R., M., or Survey Descrip	tion)			ith Los Pinos		
	50' FSL & 1650' FWL				Fruitland Sands PC		
Section 27	, 132N, K/W			11. County or Parish, State San Juan, NM			
	ADDDODDIATE DOV(a) T	O INDIOATE	NATURE OF NOTICE REPORT	00.0			
		O INDICATE	NATURE OF NOTICE, REPORT	, OR C	THERDATA		
TYPE OF S	SUBMISSION		TYPE OF ACTION				
Notice	of Intent		Abandonment	<u>_</u>	Change of Plans		
[▼]		<u> </u>	Recompletion	<u> </u>	New Construction		
[A] Subsect	quent Report		Plugging Back	F	Non-Routine Fracturing		
Final	Abandonment Notice	<u></u>	Casing Repair	누	Water Shut-Off		
	Tourison Protect		Altering Casing	<u> </u>	Conversion to Injection		
			Other		Dispose Water lote: Report results of multiple completion on Well completion or Recompletion Report and Log form.)		
	npleted Operations (Clearly state all pert ocations and measured and true vertical o		e pertinent dates, including estimated date of start s and zones pertinent to this work.)*	ing any j	proposed work. If well is directionally drille		
See the attac Mesaverde int	hed for brief detail erval and then recom	s of the p plete in t	rocedure used to plug ba he South Los Pinos Fruit	ck aı 1and	nd abandon the Sands PC.		
			DECEIVED NO 1997		97 JUL 28 PH 1: 18		
			onl com, rew) O	18		

14. I pereby certify has the foregoing is the and correct
Signed Augustian Title Regulatory Assistant

(This space for Federal of State office use)

Approved by ______ Title _____ Date
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and United St

San Juan 32-7 #2 - Recompletion SF-078543; Unit K, 1650' FSL & 1650' FWL Section 27, T32N, R7W; San Juan County, NM

Procedure used to abandon the existing Mesaverde formation and recompletion into the Pictured Cliffs.

7/8/97

MIRU. Killed well. ND BOPs. COOH w/2-3/8" production tubing. GIH w/bit & scraper, then tapered mill. Milled to 5650'. POOH. RIH w/4-1/2" 10.5# cement retainer. Pumped 23 bbls H2O ahead and then set retainer @ 5600'. Test 4-1/2" casing to 500 psi - 30 min. Good test. Pumped 40 sx (47.2 cf ft) Class B cement @ 1.18 yield & 15.6 ppg below retainer. Stung out of retainer & dumped 35 sx (46.3 cu ft) Class B @ 1.18 yield & 15.6 ppg on top of retainer. POOH to 5100' and reversed out 30 bbls H₂O. POOH w/tubing. Changed out WH & tested - OK. NU BOPs & test - OK. GIH & tagged cement top @ 5190'. GIH & perf'd 2 squeeze holes @ 4000'. Set cement retainer @ 3950'. Established injection rate. Pumped 200 sx (288 cu ft) 50/50 POZ/B cement @ 13.1 ppg & 1.44 yield. Pumped 200 sx (236 cu ft) Cl B neat @ 15.6 ppg w/1.18 yield. Started displacement & pumped 15.3 bbls H₂O and stung out of retainer. 15 bbls cement returns to surface. Pulled up 1 stand and reversed out 20 bbls w/1/2 bbl cement returns. POOH. Ran GSL/CCL/GR from 3720' - 3000' and ran CBl from 3720' to surface. Top of cement - surface.

RU Blue Jet to perf w/.28" holes 1 spf, 120° phasing as follows:

```
3662'-3667' = 5'; 3470'-3475' = 5'

3622'-3627' = 5'; 3448'-3453' = 5'

3552'-3557' = 5'; 3430'-3435' = 5'

3500'-3505' = 5'; Total 35 holes
```

RD Blue Jet. GIH w/pressure bomb & set @ 3550'. POOH. RIH w/4-1/2" Fullbore packer & set @ 403'. Test - changed out tubinghead & retest to 1500 psi - OK; Test casing & packer to 1080 psi - OK. RU to acidize PC perfs w/1000 gal 15% HCl w/50 ballsealers. Release packer, knocked off 7 retrieved balls. Reset packer & 419'. RU to frac. Pumped 75,600 gal 70 Quality N₂-30# linear gel foam w/150,000 # 20/40 Brady sand. Total N₂ 98,000 scf. Flowed back immediately on 1/4" choke for 34-1/2" and then 2-1/4" choke for 3-1/2 hrs. SI. Changed out tubing head. COOH w/packer. Land 2-3/8" 4.7# J-55 tubing @ 3537', "F" nipple @ 3505'; Blast joints @ 3386' & 3505'. ND BOPs & NU WH. PT - OK. Pumped off expendable check. RD & MO 7/25/97. Turned well over to production department.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM \$7505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505)e

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-11204		Pool Code Pool Name 80690 South Los Pinos Fruitland					Sands PC
⁴ Property Code			Property Name				4 Well Number
009260	San Juan 32-7 Unit						#2
'OGRID No. 0 1654	Operator Name Phillips Petroleum Company						¹ Elevation

10 Surface Location

ſ	UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
١	K	27	32N	7W		1650	South	1650	West	San Juan
- 1								<u> </u>	l	1

11 Bottom Hole Location If Different From Surface

UL er lot so. K	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Across 153.48		or Infill b	⁴ Consolidatio	a Code 15 C	order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OK A 11011-31A	NDARD UNIT HAS BEEN APPROVED I	71 THE DIVISION
16 &		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is
	. *	true and complete to the best of my knowledge and belief
 		
288 1288		Sotrus Chicaton
JUL	Contraction of the second seco	Signature
97 J	·	Patsy Clugston
50 4		Printed Name Regulatory Assistant
	DEGEIVEN	Title
		July 23, 1997
	UN JUL 3 0 1997 LP	Date
		18SURVEYOR CERTIFICATION
1 .	, TI COM, DU7	I hereby certify that the well location shown on this plat
小		was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
1650'	l	and correct to the best of my belief.
	1	Date of Survey
		Signature and Scal of Professional Surveyer:
650	<i>k</i> 1	See original plat dated 9-20-52
]		and signed by
¥ 7 1	<i>ł</i> I	Charles J. Finklea
1		Certificate Number
	<u> </u>	