

NORTHWEST PIPELINE

Form 9-331
Dec 1972

30-045-17207

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEB 07 1985

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐2. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1130 FSL & 1550 FWL (SE/SW)

AT TOP PROD. INTERVAL: 1130 FSL & 1550 FWL

AT TOTAL DEPTH: 1130 FSL & 1550 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL

SUSSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON

(other)

RECEIVED
DEC 14 1982U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

NOV 23 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change in Form 9-330)

RECEIVED
OCT 20 1984
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU P&A Unit. POH w/ tbg & packer.

2. TIH w/ 2-3/8" tbg. Tagged PBTD at 7500'. Spotted 20 sx (23.6 cu.ft) C1 "B" cmt across Gallup top from 6960' to 7060'.

3. Spotted 115 sx (135.7 cu.ft) C1 "B" cmt across Mesa Verde perfs. Squeezed into perfs & left TOC at 5161'.

4. Spotted 20 sx (23.6 cu.ft) C1 "B" cmt across 9-5/8" intermediate csg shoe from 3450' - 3550'.

5. Spotted 51 sx (60.2 cu.ft) C1 "B" cmt across Pictured Cliffs & Fruitland tops from 2765' - 3037'.

6. Using stretch method, determined freepoint at 780'. Shot off csg at 764'. POH w/ 7" production Csg.

Subsurface Safety Valve: Manu. and Type

Set @

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike J. Murphy

TITLE Drlg Engineer

DATE 11-22-82

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

DEC 08 1982

JAMES F. SIMS

(This space for Federal or State office use)

TITLE

DATE

APPROVED
AS AMENDED

OPERATOR

FEB 06 1985

MUM: DISTRICT ENGINEER
Liability under bond is retained untilM. MILLENBACH
AREA MANAGER

7. Spotted 20 sx (23.6 cu.ft) C1 "B" cmt from 2005' - 2105' across Ojo Alamo top.
8. Spotted 30 sx (35.4 cu.ft) C1 "B" cmt across 7" production csg stub from 714' - 814'.
9. 9-5/8" interm csg came free at 754'. POH w/ 9-5/8" csg.
10. TIH w/ tbg & tagged PBTD at 754'. Spotted 55 sx (64.9 cu.ft) C1 "B" cmt from 700' - 754' at 9-5/8" & 7" stub.
11. Spotted 75 sx (88.5 cu.ft) C1 "B" cmt across Surface casing shoe from 279' - 379'.
12. Spotted 38 sx (44.9 cu.ft) C1 "B" cmt from 0' - 50'.
13. Installed dry hole marker & cleaned location.