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DISTRIBUTE	714			
SANTA FE		7		
FILL			س.	
U.S.G.S.		i		
LAND OFFICE				
TRANSPORTER	OIL	!		
	GAS	,		
OPERATOR				
PRORATION OF FICE		Ĺ		
Commission				

1	DISTURBUTION  SANTA FE  LILL	• • • • • • • • • • • • • • • • • • • •	NSERVATION COMMISSION OR ALLOWABLE AND	Poim C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S.  LAND OFFICE  TRANSPORTER GAS '	AUTHORIZATION TO TRAN	JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR : ENORATION OF LICE							
	Northwest Pipeline	Northwest Pipeline Corporation						
501 Airport Drive, Farmington, New Mexico 87401								
- [	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:							
- 1	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	2:122					
16	change of ownership give name El	Paso Natural Gas Compan	y, PO Box 990, Farmington	, New Mexico 87401				
	DESCRIPTION OF WELL AND L	FASE. Well No.   Pool Name, Including For	rmution Kind of Lease	Lease No.				
	San Juan 32-7 Unit	22 Blanco Me	sa Verde State, Federal	or Fee \$\frac{\pm 72472}{}				
		Feet From The South Line	and 1550 Feet From Th	neWest				
	Line of Section 29 Town	nship 32N Range	7W , NMPM, K San	Juan County				
ı. I	DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)				
- !	Northwest Pineline	Corporation	Address (Give address to which approve	nington, New Mexico 87401				
	Name of Authorized Transporter of Cast Northwest Pipeline	Corporation	501 Airport Drive, Farm	nington, New Mexico 87101				
- 1	If well produces oil or liquids, give location of tanks.	N 29 32N 7W	.1					
I V. (	f this production is commingled with COMPLETION DATA	that from any other lease or pool, i		Plug Back   Same Resty, Diff, Resty,				
	Designate Type of Completion	n (X)	Total Depth	P.B.T.D.				
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth				
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shee				
Perforations Depth Cds				Depth Cushing Siles				
-	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT				
	NOCE OIL							
v.	and must be equal to or exceed top allow-							
Í	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow Brond a if	March 1				
	Length of Test	Tubing Pressure	Casing Pressure	ichde Size				
	Actual Prod. During Test	Oil-Bbis.	Water-Bble. JAN 22	1				
OIL CON. DIST.				0:				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate				
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE	FED 7 1	ATION COMMISSION 974				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FLET	A. R. Kendrick				
			TITLE PETROLEUM ENGINEER DIST. NO. 3					
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despreed by a tabulation of the deviation.					
(Signature) (Title)		If this is a request for allowable for a newly different well, this form must be accompanied by a tabulation of the deviation will, this form the well in accordance with RULE 111.  All acctions of this form must be filled out completely for allowable the filled out to the filled out completely for allowable the filled out completely for all the filled out completely for allowable the filled out completely filled out completely filled out the fille						
		able on new red recompleted w	or are and the for changes of over the					
(Dute)			Fill out only Sections I. II. III, and of conditions well name or number, or tinnsporter, or other such change of conditions well name or number, or tinnsporter, or other such change of conditions.  Separate Forms C-104 must be filed for each pool in matting a completed wells.					