

DISTRICT 3
P.O. Box 1144, Hobbs, NM 88240

DISTRICT 10
P.O. Drawer DD, Aracoma, NM 88218

DISTRICT 11
P.O. Box 1144, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

See Instructions
at Bottom of Page

*this was chyd
to philips -
before they boxed
this p+A Sunday.*

Operator PHILLIPS PETROLEUM COMPANY		Well Name W11 AMNA
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transport of: ☐ Oil ☐ Dry Gas ☐ Recompletion ☐ Change in Operator ☒ Change in Operator ☒ Change in Operator ☐ Other (Please explain) ☐		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7 Unit	Well No. 22	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter N : 1130 Feet From The South Line and 1550 Feet From The West Line Section 29 Township 32N Range 7W , NM-07M San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Oilfield Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. Is gas actually connected? When? Attn: Claire Potter

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Ref'd	Diff Ref'd
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.V., R.K.B., RT., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Productive Interval	Productive Interval
Length of Test	Tubing Pressure	Casing Pressure	Gas: MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Oil - Bbls.

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DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Perforation Method (jet, back prod)	Tubing Pressure (psi-in)	Casing Pressure (psi-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson
L. E. Robinson Sr. Drilg. & Prod. Engr.
Printed Name
April 8, 1991 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 04 1991**
By *[Signature]*
Title **SUPERVISOR DISTRICT 3**

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-10 must be filed for each pool in multiply completed wells.