Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>.</b>	7	OTRA	NSPC	RT OIL	AND NATUR	AL GA	\S_					
Operator MESA OPERATING LIMIT		Well API No. 31045-11214										
Address P.O. BOX 2009, AMARI												
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oil  Dry Gas  Change in Operator  Casinghead Gas  Condensate												
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL A	AND LEA	SE										
Lease Name HAMILTON	Well No. Pool Name, Including				<b>-</b>				Lease ederal or Fee		Lease No. 076554	
Location Unit LetterM	.:	990	Feet Fr	om The	south Line and		99	<u>0</u> <b>F</b> ∞	t From The	west	Line	
Section 30 Township	, NMPM, San Juan						County					
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS						<u> </u>	
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)											_	
GIANT REFINING CO. P.O. BOX 12999, SCOTTSDALE, AZ 85267												
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO	s co.				P.O. BOX 1492, EL PASO,				TX 799		<i></i>	
If well produces oil or liquids, give location of tanks.	Uzait M	<b>Sec.</b> 30	Twp. 32	Rge.	ls gas actually com Yes			When	?	12/4/	52	
If this production is commingled with that f  IV. COMPLETION DATA	rom any oth	er lease or	pool, giv	e comming	ing order number:						<del></del>	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well   Wo	rkover	Ţ	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations	1				Depth Casii	ng Shoe						
		MIDDIC.	CAST	NG AND	CENTENIC:	DECOI	2D				···-	
UOLE 0175	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				Τ	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE				DET III GET							
	<del> </del>					<u> </u>			-			
V. TEST DATA AND REQUES								ble for thi	denth or he	for full 24 hou	gre )	
OIL WELL (Test must be after r  Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Caling Pressure Caling				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Walk Blue JUL 2 3 1990				Gas- MCF			
CACHELL					<del></del>							
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis Condensate MINCE				Gravity of	Condensate	<del></del> -	
			DIST. 3				Choke Size					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (	Casing Pressure (Shut-in)				Choice Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  JUL 2 5 1990  Date Approved  By  Division							
Signature Carolytt L. McKee, I Printed Name	SUPERVISOR DISTRICT #3											
7/1/90 Date	(806)	378-1 Te	.000 elephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1. IT. III. and VI for changes of operator, well name or number, transporter, or other such changes.