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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Fields
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 2 (OWWO)
4. Location of Well UNIT LETTER N 1140 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 32N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6331' GL, 6341' DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recomplete <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

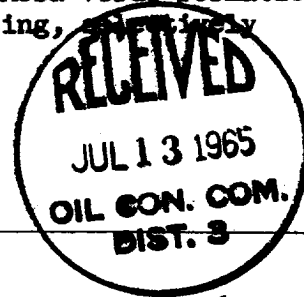
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase production it is intended to recomplete this well in the following manner:

Pull tubing, set a drillable bridge near the bottom of the 7" casing, perforate squeeze holes in 7" casing at the base of the Ojo Alamo and block squeeze annulus with 100 sacks cement through a drillable cement retainer and drop bridging ball. W.O.C. 18 hours.

If tubing won't pull, cut off below 7" casing shoe, set drillable cement retainer near bottom of 7" casing and squeeze open hole with a to be determined amount and type of cement, block squeeze annulus as above.

Clean out casing and open hole wr whipstock and redrill through Mesa Verde formation to approximately 5470', run full string of 4 1/2" production casing, perforate and frac Mesa Verde in two stages.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **ORIGINAL SIGNED E. S. OBERLY**

TITLE **Petroleum Engineer**

DATE **7-12-65**

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Supervisor Dist. # 2**

DATE **6-13-65**

