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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <b>Fed.</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Fields</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>2 (OWWO)</b>
4. Location of Well UNIT LETTER <b>N</b> <b>1140'</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>32N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6331'GL, 6341'DF</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following changes in plans for recompleting this well are made because of the following conditions found to exist:

Pulled tubing and tested 7" casing, found casing leaks that communicated to the Bradenhead from 1299' to 1598'. Rather than perforate at 1935' and block squeezing, a retainer was set at 1008' and the 7" annulus was block squeezed w/100 sacks cement through existing holes. Bradenhead was dead after squeezing.

It is now planned to clean out the well with mud, run and cement 4 1/2" production casing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **ORIGINAL SIGNED E. S. OBERLY** TITLE **Petroleum Engineer** DATE **7-16-65**

APPROVED BY *[Signature]* PETROLEUM ENGINEER DIST. NO. 3 DATE **JUL 20 1965**  
CONDITIONS OF APPROVAL, IF ANY: