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New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
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District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Fields A #2 API #: 3004511216
Location of Well: Unit Letter N, 1140 Feet from the South line and 1650 Feet from the West line, Section 25, Township 32N, Range 11W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 2/25/98
Date Workover Procedures were Completed: 2/25/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Blanco Mesaverde

VII. AFFIDAVIT:

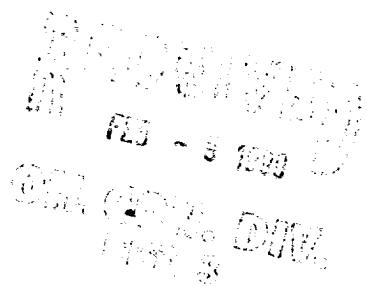
State of Colorado)
) ss.
County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

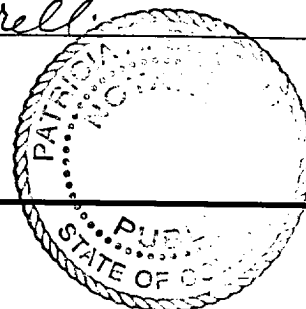
Staff Assistant
(Title)



SUBSCRIBED AND SWORN TO before me this 8th day of February, 1999.

Patricia A. Durrell
Notary Public

My Commission expires: 11-21-99



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2/25, 1999.

SSS
District Supervisor, District 3
Oil Conservation Division

Date: 3/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

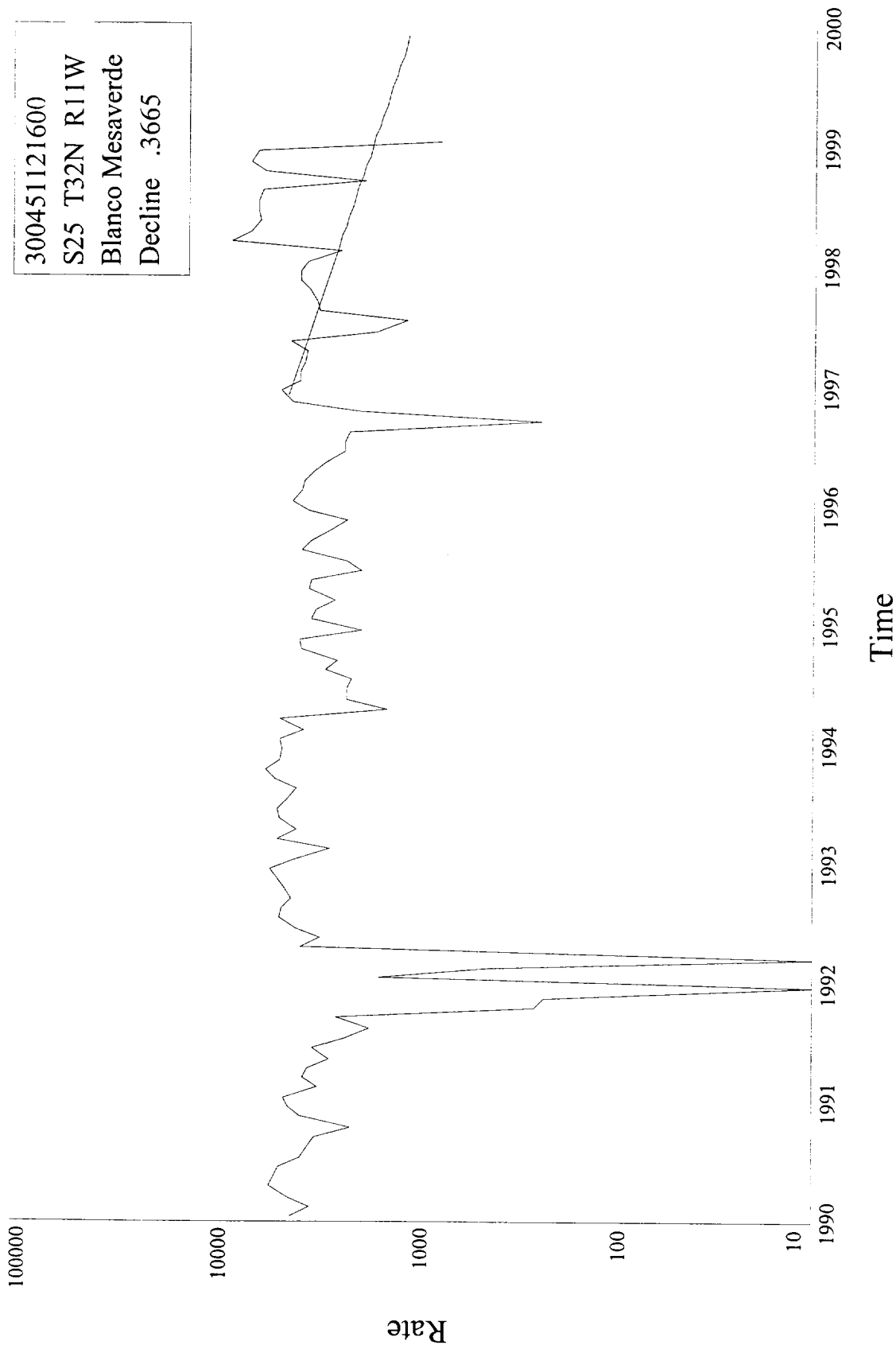
Amoco Production Company installed a wellhead compressor on this well to increase well production.

Rate/Time Graph

Lease Name: FIELDS A#2
County, ST: SAN JUAN, NEW MEXICO

Project: C:\Windows\Temp\rp72F5\RAP000001.mdb

Date: 1/14/1999
Time: 7:12 AM



WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	Fields A	
WELLNO	#2	
POOL	Blanco Mesaverde	
FLAC	97887901	
API	3004511216	
LOCATION	N 25 32N 11W	
MONTH FINALED	2/98	
DECLINE RATE	0.3665	0.3665
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
03/1998	2322.0	0.0
04/1998	2252.2	0.0
05/1998	2184.4	0.0
06/1998	2118.7	0.0
07/1998	2055.0	0.0
08/1998	1993.2	0.0
09/1998	1933.2	0.0
10/1998	1875.1	0.0
11/1998	1818.7	0.0
12/1998	1763.9	0.0
01/1999	1710.9	0.0
02/1999	1659.4	0.0
03/1999	1609.5	0.0
04/1999	1561.1	0.0
05/1999	1514.1	0.0
06/1999	1468.6	0.0
07/1999	1424.4	0.0
08/1999	1381.6	0.0
09/1999	1340.0	0.0
10/1999	1299.7	0.0
11/1999	1260.6	0.0
12/1999	1222.7	0.0
01/2000	1185.9	0.0
02/2000	1150.2	0.0
03/2000	1115.6	0.0
04/2000	1082.1	0.0
05/2000	1049.5	0.0
06/2000	1018.0	0.0
07/2000	987.3	0.0

WELLNAME	Fields A	
WELLNO	#2	
08/2000	957.6	0.0
09/2000	928.8	0.0
10/2000	900.9	0.0
11/2000	873.8	0.0
12/2000	847.5	0.0
01/2001	822.0	0.0
02/2001	797.3	0.0
03/2001	773.3	0.0
04/2001	750.1	0.0
05/2001	727.5	0.0
06/2001	705.6	0.0
07/2001	684.4	0.0
08/2001	663.8	0.0
09/2001	643.8	0.0
10/2001	624.5	0.0
11/2001	605.7	0.0
12/2001	587.5	0.0
01/2002	569.8	0.0
02/2002	552.7	0.0
03/2002	536.0	0.0
04/2002	519.9	0.0
05/2002	504.3	0.0
06/2002	489.1	0.0
07/2002	474.4	0.0
08/2002	460.1	0.0
09/2002	446.3	0.0
10/2002	432.9	0.0
11/2002	419.8	0.0
12/2002	407.2	0.0
01/2003	395.0	0.0
02/2003	383.1	0.0
03/2003	371.6	0.0
04/2003	360.4	0.0
05/2003	349.5	0.0
06/2003	339.0	0.0
07/2003	328.8	0.0
08/2003	318.9	0.0
09/2003	309.3	0.0
10/2003	300.0	0.0
11/2003	291.0	0.0
12/2003	282.3	0.0
01/2004	273.8	0.0
02/2004	265.5	0.0
03/2004	257.5	0.0
04/2004	249.8	0.0
05/2004	242.3	0.0
06/2004	235.0	0.0
07/2004	227.9	0.0
08/2004	221.1	0.0

WELLNAME	Fields A	
WELLNO	#2	
09/2004	214.4	0.0
10/2004	208.0	0.0
11/2004	201.7	0.0
12/2004	195.6	0.0
01/2005	189.8	0.0
02/2005	184.1	0.0
03/2005	178.5	0.0
04/2005	173.1	0.0
05/2005	167.9	0.0
06/2005	162.9	0.0
07/2005	158.0	0.0
08/2005	153.2	0.0
09/2005	148.6	0.0
10/2005	144.2	0.0
11/2005	139.8	0.0
12/2005	135.6	0.0
01/2006	131.5	0.0
02/2006	127.6	0.0
03/2006	123.7	0.0
04/2006	120.0	0.0
05/2006	116.4	0.0
06/2006	112.9	0.0
07/2006	109.5	0.0
08/2006	106.2	0.0
09/2006	103.0	0.0
10/2006	99.9	0.0
11/2006	96.9	0.0
12/2006	94.0	0.0
01/2007	91.2	0.0
02/2007	88.4	0.0
03/2007	85.8	0.0
04/2007	83.2	0.0
05/2007	80.7	0.0
06/2007	78.3	0.0
07/2007	75.9	0.0
08/2007	73.6	0.0
09/2007	71.4	0.0
10/2007	69.3	0.0
11/2007	67.2	0.0
12/2007	65.2	0.0
01/2008	63.2	0.0
02/2008	61.3	0.0
03/2008	59.5	0.0
04/2008	57.7	0.0
05/2008	55.9	0.0
06/2008	54.2	0.0
07/2008	52.6	0.0
08/2008	51.0	0.0
09/2008	49.5	0.0

WELLNAME	Fields A	
WELLNO	#2	
10/2008	48.0	0.0
11/2008	46.6	0.0
12/2008	45.2	0.0
01/2009	43.8	0.0
02/2009	42.5	0.0
03/2009	41.2	0.0
04/2009	40.0	0.0
05/2009	38.8	0.0
06/2009	37.6	0.0
07/2009	36.5	0.0
08/2009	35.4	0.0
09/2009	34.3	0.0
10/2009	33.3	0.0
11/2009	32.3	0.0
12/2009	31.3	0.0
01/2010	30.4	0.0
02/2010	29.5	0.0
03/2010	28.6	0.0
04/2010	27.7	0.0
05/2010	26.9	0.0
06/2010	26.1	0.0
07/2010	25.3	0.0
08/2010	24.5	0.0
09/2010	23.8	0.0
10/2010	23.1	0.0
11/2010	22.4	0.0
12/2010	21.7	0.0
01/2011	21.0	0.0
02/2011	20.4	0.0
03/2011	19.8	0.0
04/2011	19.2	0.0
05/2011	18.6	0.0
06/2011	18.1	0.0
07/2011	17.5	0.0
08/2011	17.0	0.0
09/2011	16.5	0.0
10/2011	16.0	0.0
11/2011	15.5	0.0
12/2011	15.0	0.0
01/2012	14.6	0.0
02/2012	14.2	0.0
03/2012	13.7	0.0
04/2012	13.3	0.0
05/2012	12.9	0.0
06/2012	12.5	0.0
07/2012	12.1	0.0
08/2012	11.8	0.0
09/2012	11.4	0.0
10/2012	11.1	0.0

WELLNAME	Fields A	
WELLNO	#2	
11/2012	10.7	0.0
12/2012	10.4	0.0
01/2013	10.1	0.0
02/2013	9.8	0.0
03/2013	9.5	0.0
04/2013	9.2	0.0
05/2013	8.9	0.0
06/2013	8.7	0.0
07/2013	8.4	0.0
08/2013	8.2	0.0
09/2013	7.9	0.0
10/2013	7.7	0.0
11/2013	7.5	0.0
12/2013	7.2	0.0
01/2014	7.0	0.0
02/2014	6.8	0.0
03/2014	6.6	0.0
04/2014	6.4	0.0
05/2014	6.2	0.0
06/2014	6.0	0.0
07/2014	5.8	0.0
08/2014	5.7	0.0
09/2014	5.5	0.0
10/2014	5.3	0.0
11/2014	5.2	0.0
12/2014	5.0	0.0
01/2015	4.9	0.0
02/2015	4.7	0.0
03/2015	4.6	0.0
04/2015	4.4	0.0
05/2015	4.3	0.0
06/2015	4.2	0.0
07/2015	4.0	0.0
08/2015	3.9	0.0
09/2015	3.8	0.0
10/2015	3.7	0.0
11/2015	3.6	0.0
12/2015	3.5	0.0
01/2016	3.4	0.0
02/2016	3.3	0.0
03/2016	3.2	0.0
04/2016	3.1	0.0
05/2016	3.0	0.0
06/2016	2.9	0.0
07/2016	2.8	0.0
08/2016	2.7	0.0
09/2016	2.6	0.0
10/2016	2.6	0.0
11/2016	2.5	0.0

WELLNAME	Fields A	
WELLNO	#2	
12/2016	2.4	0.0
01/2017	2.3	0.0
02/2017	2.3	0.0
03/2017	2.2	0.0
04/2017	2.1	0.0
05/2017	2.1	0.0
06/2017	2.0	0.0
07/2017	1.9	0.0
08/2017	1.9	0.0
09/2017	1.8	0.0
10/2017	1.8	0.0
11/2017	1.7	0.0
12/2017	1.7	0.0
01/2018	1.6	0.0
02/2018	1.6	0.0
03/2018	1.5	0.0
04/2018	1.5	0.0
05/2018	1.4	0.0
06/2018	1.4	0.0
07/2018	1.3	0.0
08/2018	1.3	0.0
09/2018	1.3	0.0
10/2018	1.2	0.0
11/2018	1.2	0.0
12/2018	1.2	0.0
01/2019	1.1	0.0
02/2019	1.1	0.0
03/2019	1.1	0.0
04/2019	1.0	0.0
05/2019	1.0	0.0
06/2019	1.0	0.0