

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well ☒   
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 9-25-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE San Juan 32-8, Well No. 30-27, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
M, Sec. 27, T. 32N, R. 8W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. Date Spudded 7-29-58 Date Drilling Completed 9-15-58  
Elevation 6647' Total Depth 6135' PBD 6130'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
<b>x</b>			

990 FBI 990 FWI

Top Oil/Gas Pay 5524' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5524' - 6084'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 6075'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>243</u>	<u>200</u>
<u>7-5/8</u>	<u>3895</u>	<u>200</u>
<u>5-1/2"</u>	<u>6130</u>	<u>200</u>
<u>1-1/4</u>	<u>6075</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2530 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: CAOF 2,643 Mcf/d

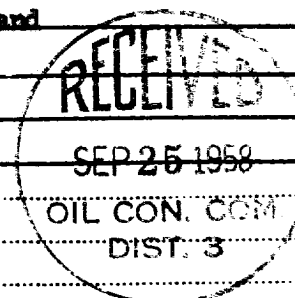
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 gallons water - 50,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: Beulah-Ross liner hanger set at 3789'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ SEP 25 1958, 19\_\_\_\_

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

By: Original signed by G. H. Peppin  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title: District Production Engineer  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name PACIFIC NORTHWEST PIPELINE

Address 418 1/2 West Broadway, Farmington, N. M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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