NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1. Page Metural, Gas Company. Sec. 27. T. 328 k. R. 94. NMPM. Blanco. Pool and Juan County. Date Spudded 8-5-57. Date Detiling Completed 8-23-57. Please indicate location: D C B A Perforation: D C B A D C B A D C B A Perforation: D C B A Perforation: D C B A D C B A D C B A D C B A D C B B A Perforation: D C B A D C B B A D C D B B A D C D B B A D C D B B A D C D B B B B B B B B B B B B B B B B B					Fa	rmington, N	ew Mexico	Decembe	(Date)
Company or Operators) Sec. 27	E ARE H	EREBY RI	EQUESTI	NG AN ALLOW	ABLE FOR	A WELL KNO	OWN AS:		
Sec. 27 T. 32N k. R. 9W NMPM, Blanco Pool our Lease and Juan County. Date Spudded. 8-5-57 Bate Brilling Completed. 8-23-57 Doll/Gas Pay 5672 (Perf.) Name of Prod. Form. Mesa Verde Pro				pany San Ju		nit Well No	53, ii	1SW	SW1/4,
Please indicate location: Please indicate location: County. Date Spudded S-5-57 Sete Delling Completed S-23-57	M	Sec.	27	, T. 32N k		., NMPM.,	Blanco		Pool
Please indicate location: Please indicate location: Elevation 6886 Total Depth 6255 PBTD				County Date	Snudded 8-	5-57	Date Drilling	Completed	8-23-57
Top Oil/Gas Pay 5672 '(Perf.) Name of Prod. Form. Mesa Verde PRODUCING INTERVAL Perforations 5672-5778; 5902-5940; 6014-6108; 6138-6174; 6204-6234 Depth Depth Depth Depth Casing Shoe Tubing OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size Gas Well Test Test After Acid or Fracture Treatment (after recovery of volume of close of Choke Size Mang Casing and Commenting Boord Sire Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of Choke Size Mary Prod. Test: MCF/Day; Hours flowed Choke Size Mary Prod. Test: MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: 2818 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Galculated A. Q. F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, only and series of the Size of Tubing Casing Date first new Casing Press; 1010 Press. 977 oil run to tenks Tile well was originally defilled by Pacific Northwest Pipeline Toporation as the man 32-9 Unit #53-27. This well falls within the limits of the San Juan 32-9 Unit #53-3. I herefore, El Paso Matural Gas will be the operator with name changed to the El Paso Natural Gas Company OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION OIL Supervisor Dist. # 3 Le Supervisor Dist. # 3 Le Supervisor Dist. # 3 Therefore Supervisor Dist. # 3 The Petroleum Engineer Send Communications regarding well to: Name E. S. Cherly				Elevation	6846	Total	Depth 6255	PBTD	
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No	L	KJ	I	Natural Prod. T	'est:	bbls.oil,	bbls water	inhrs, _	min. Size
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