

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) To Re-Work	XXX

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Farmington, New Mexico

(Place)

June 30, 1961

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

El Paso Natural Gas Company **San Juan 32-9 Unit** Well No. 9 in N
(Company or Operator) (Unit)
SE 1/4 SW 1/4 of Sec. 25, T. 32N, R. 10W, NMPM., Blanco Mesa Verde Pool
(40-acre Subdivision)
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is intended to **workover this well in the following manner:**

1. Set tubing blind choke and pull tubing.
2. Clean out to intermediate casing shoe.
3. Set bridge plug at 5000' and find casing leak with retrievable packer. Do not exceed 1000 psi.
4. Run McCullough magnetic casing inspection log.
5. Attempt to find free point of 7" casing w/casing pulling rig and jacks. Cut casing and retrieve if free point is below 600'.
6. Move off casing pulling rig and move on workover rig.
7. Mud up and condition hole down to cut.
8. Dress off casing stub if needed and run casing bowl w/neoprene seal on new 7" 20# J-55 casing. Run Baker two-stage collar one joint above casing bowl.
9. Cement to surface through two stage collar.
10. Drill out plug and clean out to total depth w/gas.
11. Run Tubing.

Approved JUL 3 1961, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company
Company or Operator

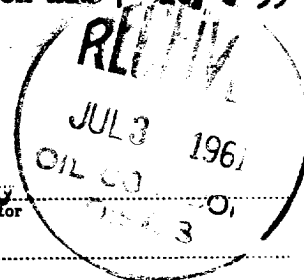
By Original Signed D. W. Meahan

Position Petroleum Engineer

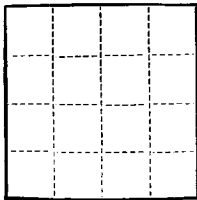
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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	GAS
PROBATION OFFICE	
OPERATOR	



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office UP
Lease No. 07-507
Unit San Juan 32-9 Unit
14-0-001-569

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of intention to re-work	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30, 19 61

Well No. 9 is located 990 ft. from S line and 1650 ft. from W line of sec. 25

SW/4 Sec. 25
(¼ Sec. and Sec. No.)

32N
(Twp.)

10W
(Range)

N.M.P.M.
(Meridian)

Blanco Mesa Verde
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6350 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to workover this well in the following manner:

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2. Clean out to intermediate casing shoe.
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4. Run McCullough magnetic casing inspection log.
5. Attempt to find free point of 7" casing w/casing pulling rig & jacks. Cut casing and retrieve if free point is below 500'.
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9. Cement to surface through two stage collar.
10. Drill out plug and clean out to total depth w/gas.
11. Run Tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 990

Farmington, New Mexico

Original Signed D. W. Meehan

By _____

Petroleum Engineer

Title _____