NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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| Notice of Intention to Change Plans | | OTICE OF INTENTION TO EMPORARILY ABANDON WELL | Notice of In to Drill Der | | |
| Notice of Intention to Plug Well | | otice of Intention Plug Back | Notice of In to Set Liner | | |
| Notice of Intention to Squeeze | | otice of Intention Acidize | Notice of In to Shoot (N | | |
| Notice of Intention to Gun Perforate | | otice of Intention Other) | Notice of In (Other) | rention Re-Work | XXX |
| OIL CONSERVATION CO SANTA FE, NEW MEXICO | | Farmington, No. (Place) | ew Mexico | June 30, 1 | 1961 |
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| San Juan | County. | | | | |
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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